

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 011604
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Fed 13-22-12-15
3b. Phone No. (include area code) (303) 312-8134		9. API Well No. pending 43-007-31238
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface SWSW, 836' FSL & 451' FWL 39.754320 At proposed prod. zone same 4400564Y - 110.230108		10. Field and Pool, or Exploratory Prickly Pear Unit - same name
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 22-T12S-R15E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 451'	16. No. of acres in lease 1760	17. Spacing Unit dedicated to this well 80 acres; SW/SW Section 22
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' (SHL), 2680' (BHL)	19. Proposed Depth 7500'	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7281' ungraded ground	22. Approximate date work will start* 11/20/2006	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 09/28/2006
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Title
Environmental Regulatory Analyst

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-19-06
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

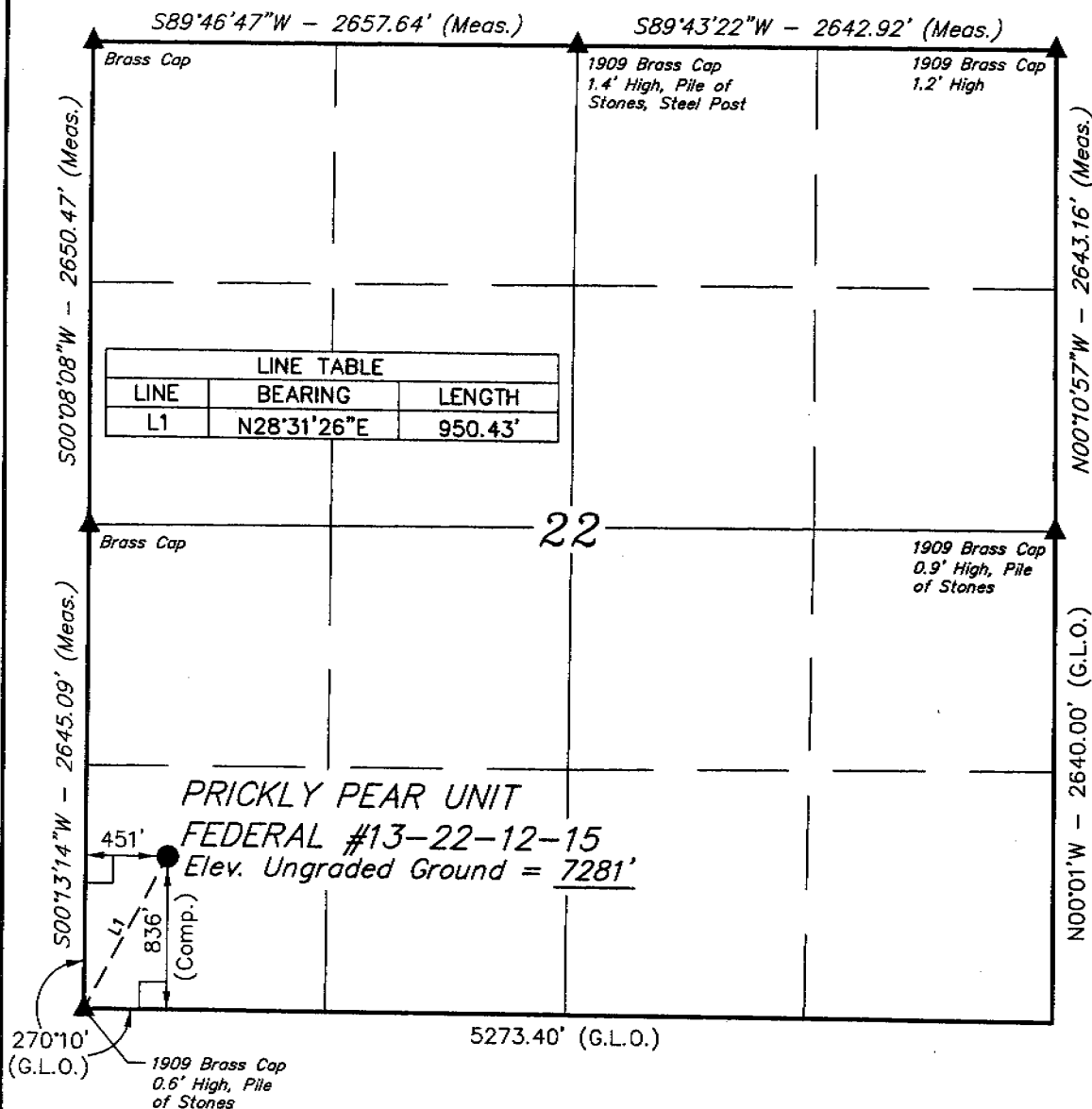
Federal Approval of this
Action Is Necessary

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°45'15.03" (39.754175)
 LONGITUDE = 110°13'51.53" (110.230981)
 (NAD 27)
 LATITUDE = 39°45'15.16" (39.754211)
 LONGITUDE = 110°13'48.97" (110.230269)

BILL BARRETT CORPORATION

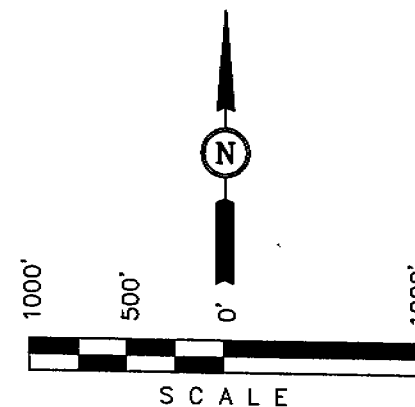
Well location, PRICKLY PEAR UNIT FEDERAL #13-22-12-15, located as shown in the SW 1/4 SW 1/4 of Section 22, T12S, R15E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

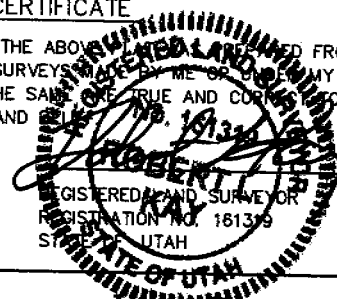
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SHOWN INFORMATION WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-28-06	DATE DRAWN: 08-30-06
PARTY D.R. R.R. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. Prickly Pear Unit Federal #13-22-12-15

LEASE NO. UTU 011604

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit Federal #13-22-12-15
SWSW, 836' FSL & 451' FWL, Section 22-T12S-R15E
Carbon County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2750'*
North Horn	4660'*
Dark Canyon	6350'*
Price River	6640'*
TD	7500'*

***PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4 Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,500'	5 1/2"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5 Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 760 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

- Drilling spool to accommodate choke and kill lines;
- Ancillary and choke manifold to be rated @ 3000 psi;
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.

8. **Auxiliary equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

<u>Cores</u>	None anticipated;
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	Run every 1000' and on trips, slope only;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit Federal #13-22-12-15
Carbon County, Utah

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3705 psi* and maximum anticipated surface pressure equals approximately 2055 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud:	Approximately November 20, 2006
Duration:	15 days drilling time
	30 days completion time

Well name: **Utah: West Tavaputs Field**
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Carbon County, UT**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft

Next mud weight: 9.500 ppg

Next setting BHP: 4,935 psi

Fracture mud wt: 10,000 ppg

Fracture depth: 10,000 ft

Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

Design parameters: **Collapse**
Mud weight: 9.50 ppg
Design is based on evacuated pipe.

Minimum design factors: **Collapse:**
Design factor 1.125

Environment:
H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:
Design factor 1.00

Cement top: 2,375 ft

Burst
Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	West Tavaputs General
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, Utah

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 189 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,226 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Bultruss: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Directional Info - Build & Drop

Kick-off point 1000 ft
 Departure at shoe: 2165 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Tension is based on buoyed weight.

Neutral point: 7,560 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer
 by: Bill Barrett Corporation

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 25, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunkop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

West Tavaputs General

Operator: Bill Barrett Corporation

String type: Production

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Environment:

H2S considered? No
Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Prickly Pear Unit Federal 13-22-12-15**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

Production Hole Data:

Total Depth:	7,500'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	866.3	ft ³
Lead Fill:	5,000'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	760
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Prickly Pear Unit Federal 13-22-12-15 Proposed Cementing Program

<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (700' - 0')			
Halliburton Light Premium	Fluid Weight:	12.7	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.85	ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid:	9.9	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	700'	
	Volume:	78.09	bbl
	Proposed Sacks:	240	sks
Tail Cement - (1000' - 700')			
Premium Cement	Fluid Weight:	15.8	lbm/gal
94 lbm/sk Premium Cement	Slurry Yield:	1.16	ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid:	4.97	Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid:	700'	
	Calculated Fill:	300'	
	Volume:	33.47	bbl
	Proposed Sacks:	170	sks

<u>Job Recommendation</u>	<u>Production Casing</u>		
Lead Cement - (7500' - 2500')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.49	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	7.06	Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid:	2,500'	
0.2% FWCA	Calculated Fill:	5,000'	
0.125 lbm/sk Poly-E-Flake	Volume:	200.56	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	760	sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

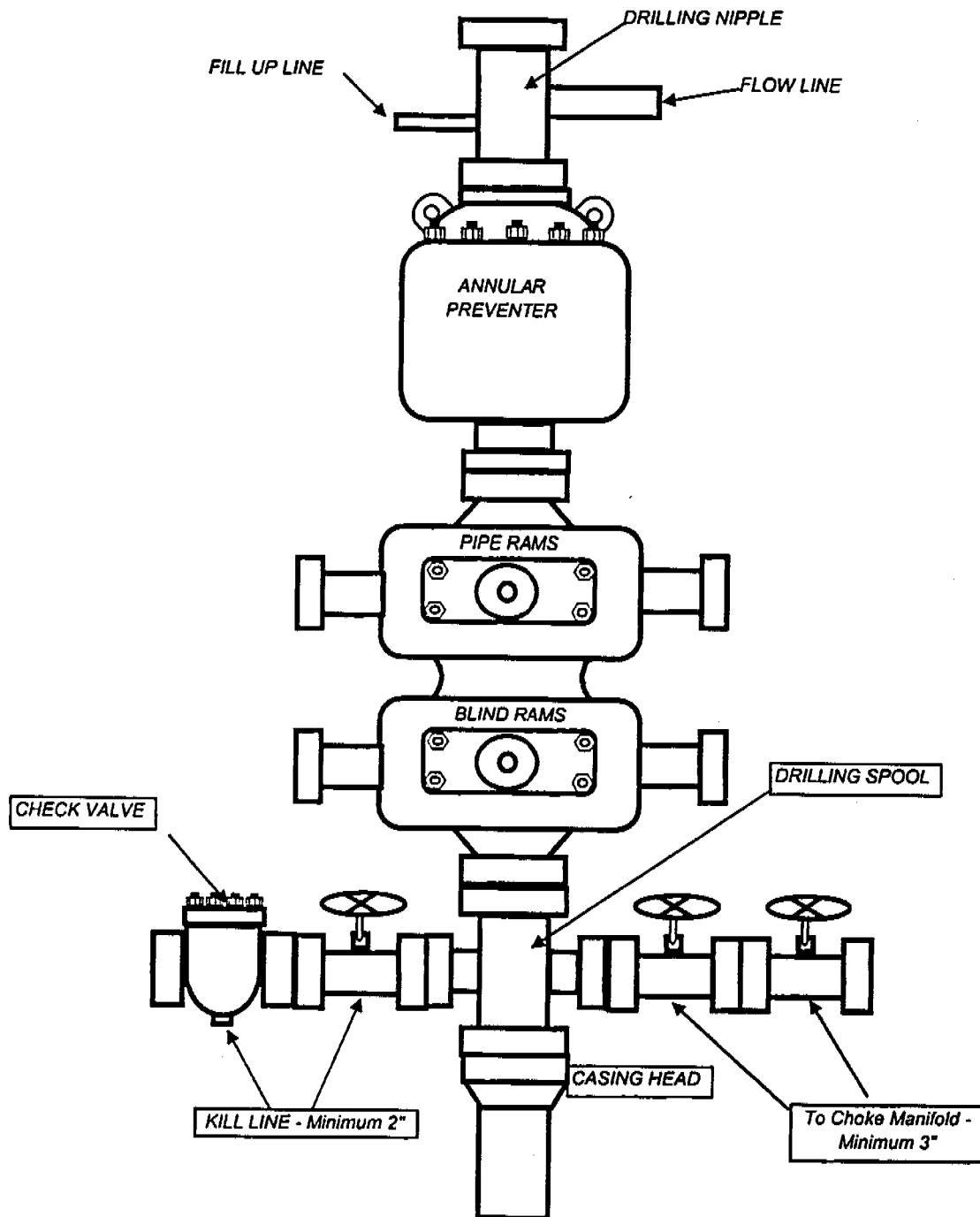
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

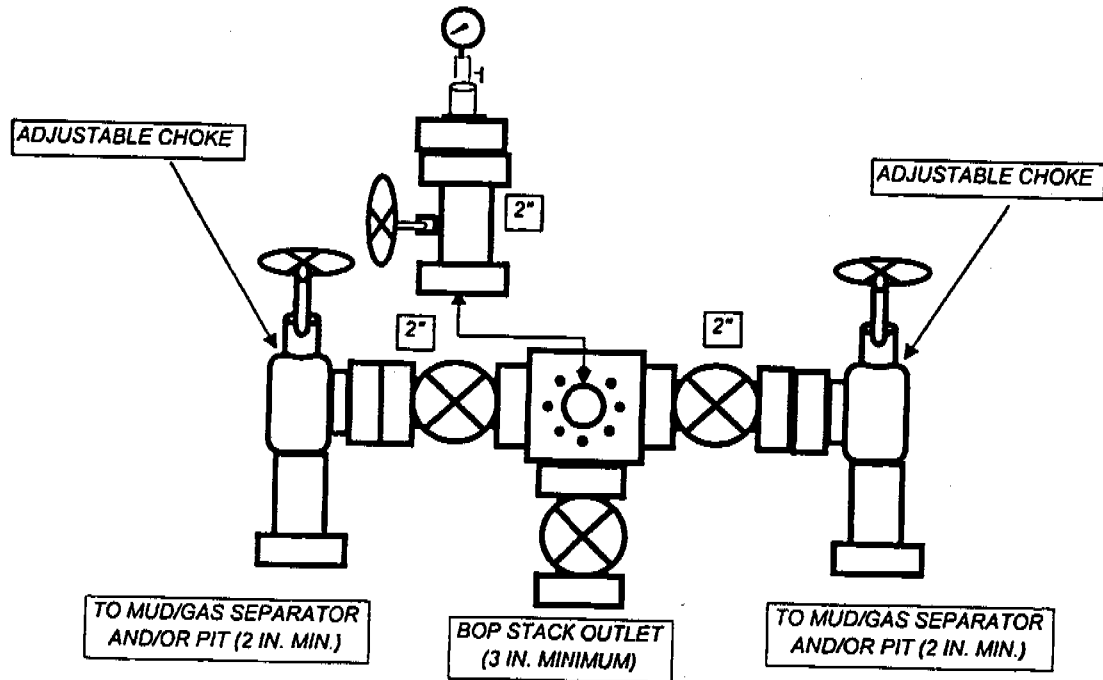
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



SURFACE USE PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit Federal #13-22-12-15
SWSW, 836' FSL & 451' FWL, Section 22-T12S-R15E
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. This proposed well will be drilled from a new well pad disturbance, along with two directional wells from this same pad. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Topo maps B and D).
- C. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area. All new construction will be within the Unit.

2. Planned Access Road:

- A. From the existing gravel surfaced BBC maintained road located in the SE/4 Section 21-T12S-R15E, an access is proposed trending south/southeast approximately 1350' to the proposed well site. A road design plan is not anticipated at this time.
- B. The upgraded access road will consist of a 16' travel surface within a 32' disturbed area.
- C. BLM approval to construct this access road to our well site is requested with this application.
- D. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- E. No turnouts are proposed since the access road has adequate site distance in all directions. Good site distance exists along this road and the Prickly Pear road. There is adequate area to pull over on the Prickly Pear road to allow oncoming traffic to

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal #13-22-12-15
Carbon County, Utah

pass if necessary. In the event that a "turnout" would be needed, oilfield roads going to individual wellpads within the Unit are readily available along the Prickly Pear road to be used for this purpose.

- F. 18" diameter culverts will be installed as necessary. Adequate drainage structures will be incorporated into the remainder of the road.
- G. No surfacing material will come from Federal or Indian lands. BBC believes adequate gravel material exists in Section 16 to accommodate our needs.
- H. No gates or cattle guards are anticipated at this time.
- I. Surface disturbance and vehicular travel will be limited to the approved location access road. Speed limit signs are posted along the Prickly Pear road to get to this 13-22-12-15 wellpad.
- J. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989)
- K. The operator will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to constantly maintain the access roads to our wellsite.

3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	none
vi.	producing wells	one
vii.	abandoned wells	two
viii.	wells drilled, waiting on completion	none

4. Location of Production Facilities:

- A. Some permanent structures/facilities will be shared between the proposed wells to be drilled from this pad: 13-22-12-15, 3-27D-12-15 and 4-27D-12-15. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.
- E. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike sufficient to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A diagram of the location layout is included in this APD package depicting the placement of the storage tanks and separator for this well on the pad. BBC requests permission to install facilities as shown on this wellpad layout.
- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.
- H. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- I. A gas pipeline (approximately 1344' of up to 10" pipe) is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northwest end of the well site and traverse north/northwest to the existing 8" pipeline corridor in the SE corner of Section 21-T12S-R15E. At this time it is anticipated that the majority of this line will be on the surface.
- J. The gas pipeline will be up to a 10" steel surface line within a 20' wide utility corridor on the west side of the proposed access road. The use of the proposed well site and access road will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1344' is associated with this well.
- K. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass -- to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize its existing water rights for Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers office.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained from a state approved gravel pit. BBC has in place Materials Permit #334 covering all of Section 16-T12S-R15E. Rock from BBC's well pads 5-16 and 7-16 has been crushed and is currently available for use.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location along the south side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. If necessary, the reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
 - K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
 - L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
 - M. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.
 - N. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.
 - O. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.
 - P. If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.
8. Ancillary Facilities:
- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application
9. Well Site Layout:
- A. The well will be properly identified in accordance with 43 CFR 3162.6.
 - B. Access to the well pad will be from the north onto the west end of the pad.
 - C. The pad and road designs are consistent with BLM specifications.

- D. The pad has been staked at its maximum size of 415' x 175'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet from the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s) on this pad.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- D. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain,

reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.

- E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.
- F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- A. Montgomery Archaeological Consultants has conducted a Class III archeological survey. -- A copy of the report will be submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 06-486.
- B. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- C. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal #13-22-12-15
Carbon County, Utah


to any tank or wellhead. Permission to install this combustor is requested with this application.

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8134

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Tracey Fallang, Environmental/Regulatory Analyst

Date: September 28, 2006

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #13-22-12-15, #3-27D-12-15 & #4-27D-12-15
LOCATED IN CARBON COUNTY, UTAH
SECTION 22, T12S, R15E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 31 06
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00

LOCATION LAYOUT FOR

Proposed Access Road

F-4.4'
El. 75.2'

Sta. 4+15

Approx.
Toe of
Fill Slope

SCALE: 1" = 60'
DATE: 08-30-06
DRAWN BY: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx.
Top of
Cut Slope

Topsoil Stockpile

Sta. 1+75

F-10.9'
El. 68.7'

Sta. 0+00

Elev. Ungraded Ground At #13-22 Loc. Stake = 7281.1'
FINISHED GRADE ELEV. AT #13-22 LOC. STAKE = 7279.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

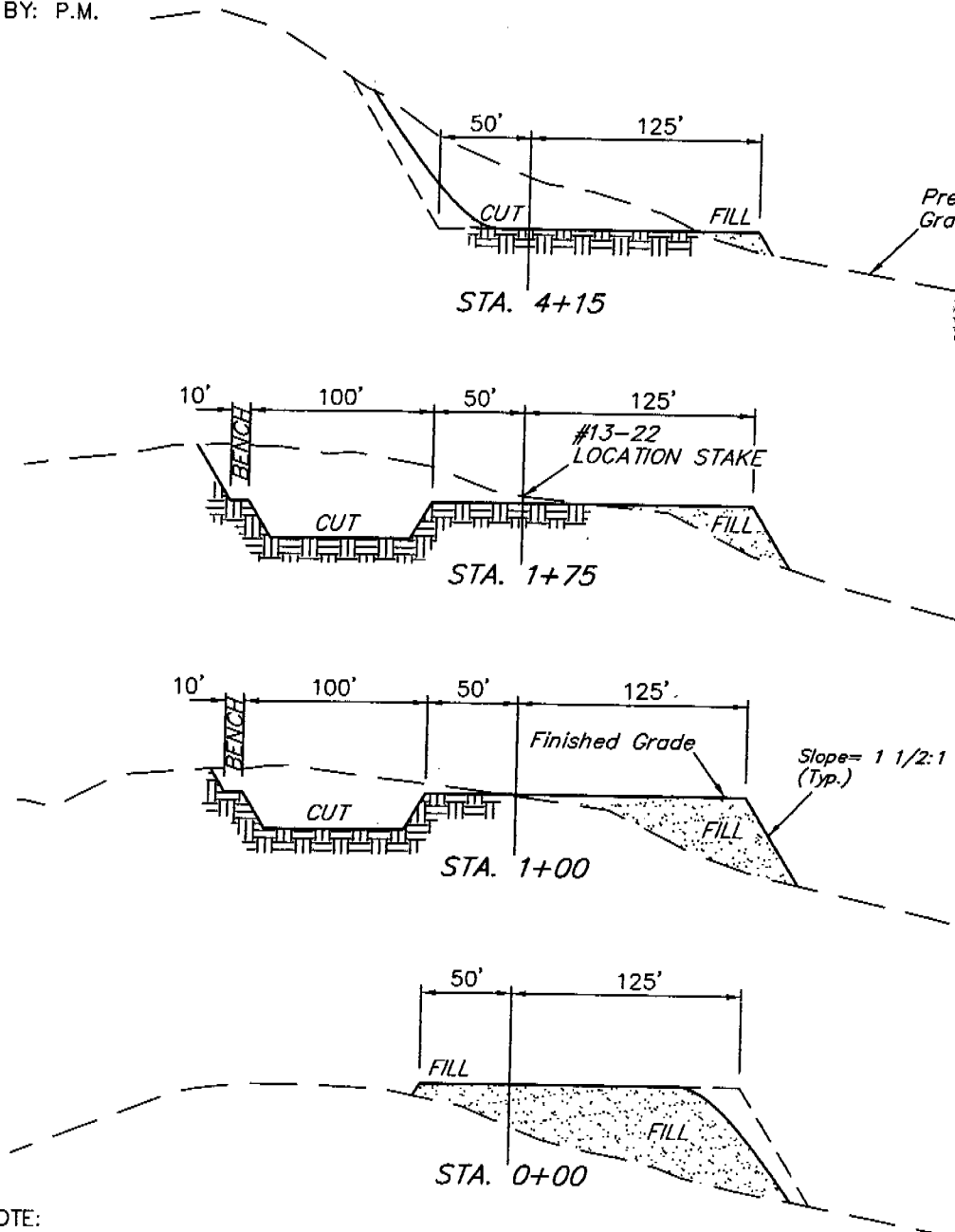
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT FEDERAL #13-22-15-15,
#3-27D-12-15 & #4-27D-12-15
SECTION 22, T12S, R15E, S.L.B.&M.
SW 1/4 SW 1/4

1" = 40'
X-Section
Scale
1" = 100'

DATE: 08-30-06
DRAWN BY: P.M.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

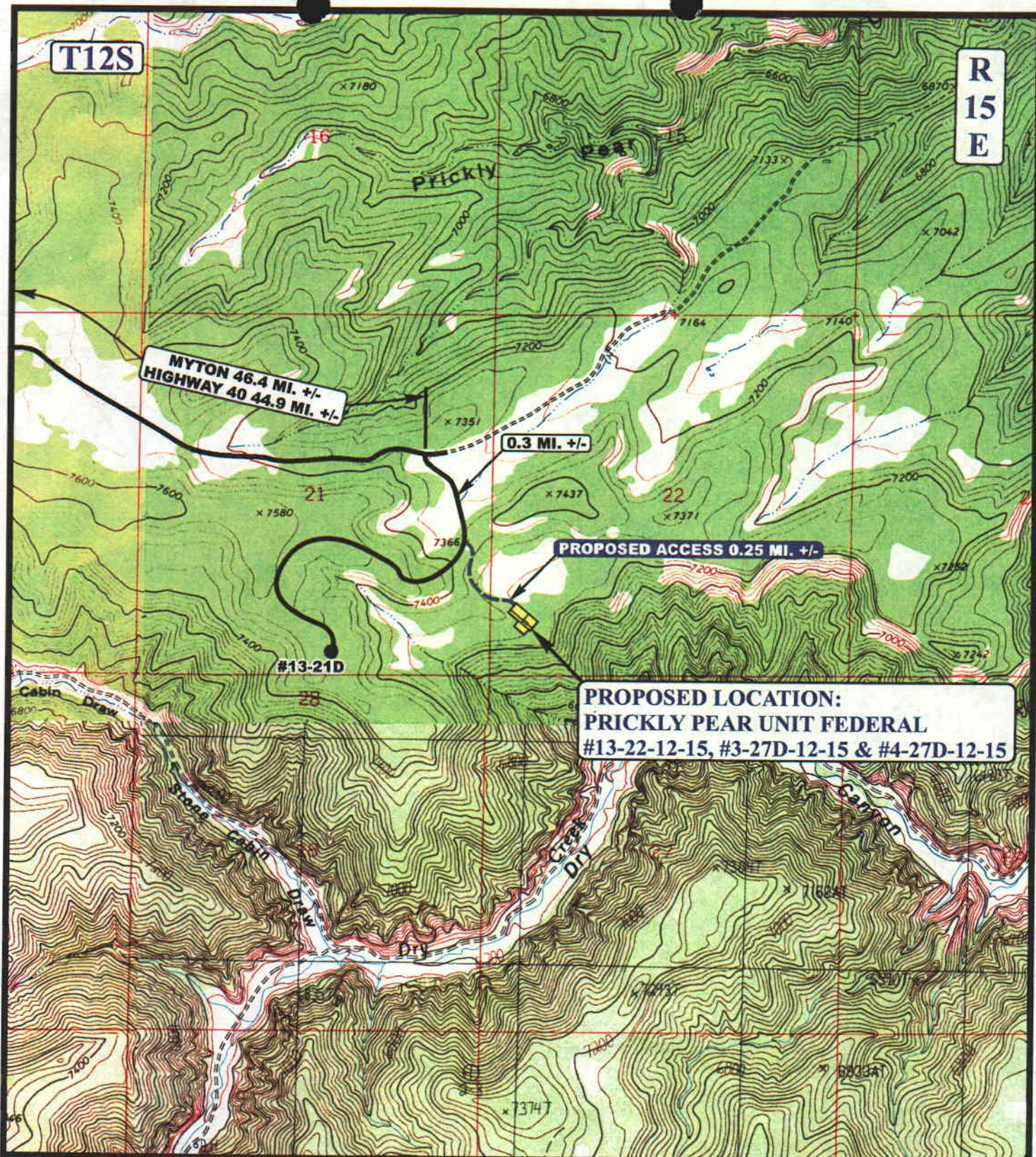
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,460 Cu. Yds.
Remaining Location = 22,100 Cu. Yds.

TOTAL CUT = 24,560 CU.YDS.
FILL = 13,950 CU.YDS.

EXCESS MATERIAL = 10,610 Cu. Yds.
Topsoil & Pit Backfill = 4,790 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 5,820 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #13-22-12-15,
#3-27D-12-15 & #4-27D-12-15
SECTION 22, T12S, R15E, S.L.B.&M.
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

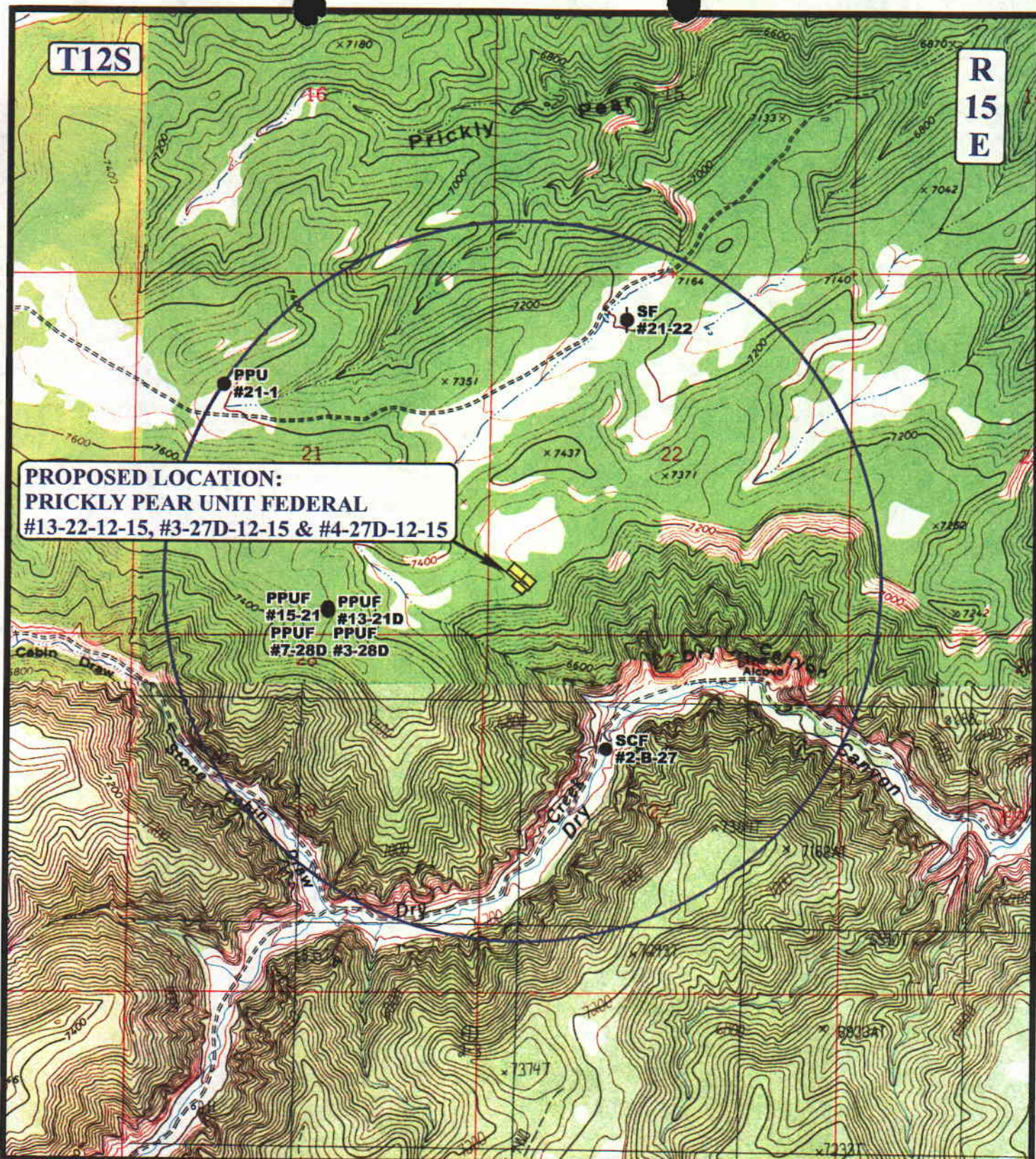


TOPOGRAPHIC
MAP

08 31 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #13-22-12-15,
#3-27D-12-15 & #4-27D-12-15
SECTION 22, T12S, R15E, S.L.B.&M.
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

08 31 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



UINTAH ENGINEERING & LAND SURVEYING
85 So. 300 East • Vernal, Utah 84078 • (435) 788-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/03/2006

API NO. ASSIGNED: 43-007-31238

WELL NAME: PRICKLY PEAR U FED 13-22-12-15
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

SWSW 22 120S 150E
SURFACE: 0836 FSL 0451 FWL
BOTTOM: 0836 FSL 0451 FWL
COUNTY: CARBON
LATITUDE: 39.75432 LONGITUDE: -110.2301
UTM SURF EASTINGS: 565955 NORTHINGS: 4400564
FIELD NAME: NINE MILE CANYON (35)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 011604
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1826)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: PRICKLY PEAR
 R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: 460' fr u.b.d.r.g. & u.n.t.m.m.i.t.r.a.c.s
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 18, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-007-31245	PPU St 1-16-12-15	Sec 16 T12S R15E 0826 FNL 0642 FEL
43-007-31240	PPU St 9-16-12-15	Sec 16 T12S R15E 1836 FSL 0490 FEL
43-007-31237	PPU Fed 4-27D-12-15	Sec 22 T12S R15E 0825 FSL 0463 FWL
	BHL	Sec 27 T12S R15E 0660 FNL 0660 FWL
43-007-31238	PPU Fed 13-22-12-15	Sec 22 T12S R15E 0836 FSL 0451 FWL
43-007-31239	PPU Fed 3-27D-12-15	Sec 22 T12S R15E 0815 FSL 0475 FWL
	BHL	Sec 27 T12S R15E 0660 FNL 1980 FWL
43-007-31241	PPU Fed 9-28D-12-15	Sec 28 T12S R15E 0811 FNL 1199 FEL
	BHL	Sec 28 T12S R15E 2310 FSL 0660 FEL
43-007-31242	PPU Fed 5-27D-12-15	Sec 28 T12S R15E 0795 FNL 1154 FEL
	BHL	Sec 27 T12S R15E 1980 FNL 0660 FWL
43-007-31243	PPU Fed 01-28-12-15	Sec 28 T12S R15E 0805 FNL 1184 FEL
43-007-31244	PPU Fed 8-28D-12-15	Sec 28 T12S R15E 0800 FNL 1169 FEL
	BHL	Sec 28 T12S R15E 1980 FNL 0660 FEL

This office has no objection to permitting the wells at this time.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2006

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit Federal 13-22-12-15 Well, 836' FSL, 451' FWL, SW SW,
Sec. 22, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31238.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Federal 13-22-12-15
API Number: 43-007-31238
Lease: UTU-011604

Location: SW SW Sec. 22 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
2005 UTU 011604 P 1:05

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA Agreement, Name and No.
PRICKLY PEAR UNIT

8. Lease Name and Well No.
Prickly Pear Unit Fed 13-22-12-15

9. API Well No.
pending 4300731238

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area
Section 22-T12S-R15E S.L.B.&M.

12. County or Parish
Carbon

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address 1099 18th Street, Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
(303) 312-8134

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface SWSW, 836' FSL & 451' FWL
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
approximately 40 miles northeast of Wellington, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) 451'

16. No. of acres in lease
1760

17. Spacing Unit dedicated to this well
80 acres; SW/SW Section 22

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. 16' (SHL), 2680' (BHL)

19. Proposed Depth
7500'

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7281' ungraded ground

22. Approximate date work will start*
11/20/2006

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Tracey Fallang* Name (Printed/Typed) Tracey Fallang Date 09/28/2006

Title Environmental/Regulatory Analyst

Approved by (Signature) *A. Lynn Jackson* Name (Printed/Typed) A. Lynn Jackson Date 2/20/07

Title Assistant Field Manager, Division of Resources Office Division of Resources Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

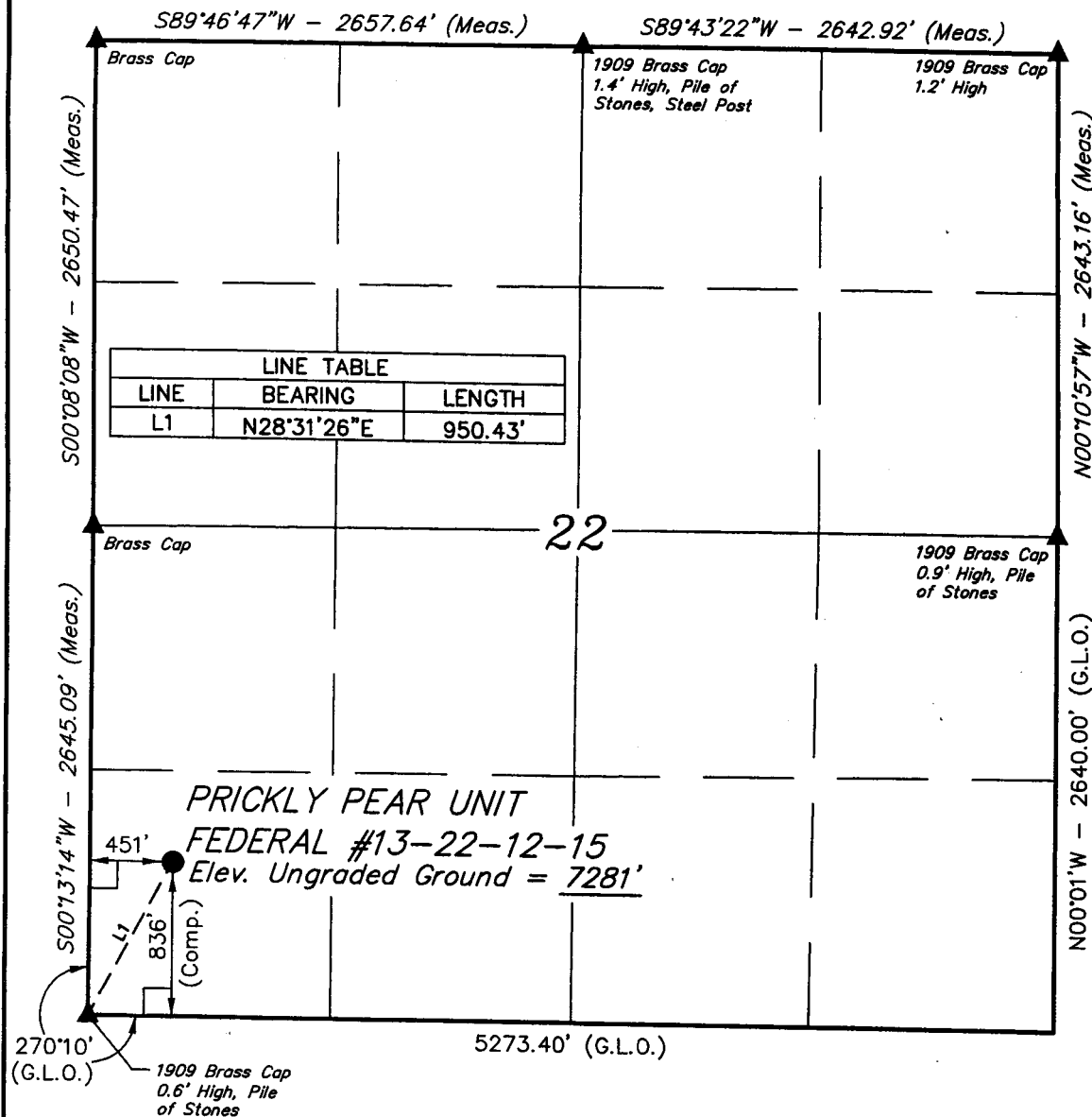
CONDITIONS OF APPROVAL ATTACHED

RECEIVED

FEB 26 2007

DEPT. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.



(NAD 83)
LATITUDE = 39°45'15.03" (39.754175)
LONGITUDE = 110°13'51.53" (110.230981)
(NAD 27)
LATITUDE = 39°45'15.16" (39.754211)
LONGITUDE = 110°13'48.97" (110.230269)

BILL BARRETT CORPORATION

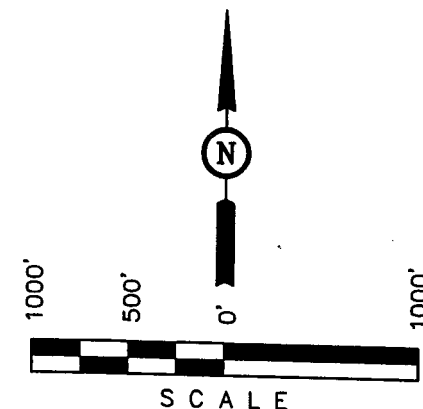
Well location, PRICKLY PEAR UNIT FEDERAL #13-22-12-15, located as shown in the SW 1/4 SW 1/4 of Section 22, T12S, R15E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

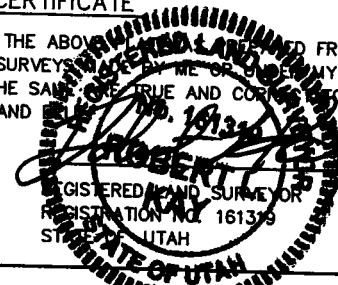
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND IS CORRECTLY LOCATED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-28-06	DATE DRAWN: 08-30-06
PARTY D.R. R.R. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Prickly Pear Unit Winter Drilling Locations

Operator: Bill Barrett Corporation

I Applicable Bill Barrett Corporation Prickly Pear Bench Seven Well / Two Pad Drilling Project EA Development with Special Mitigation Measures Section 2.4 Alternative C

Under this alternative, the project would be implemented as described in the Proposed Action, including adherence to *The Gold Book* standards, except special mitigation measures developed by BLM in coordination with UDWR would be applied as conditions of approval to address issues related to winter activities. The following measures would be applied to mitigate affects to the high country watershed and wildlife:

- To prevent erosion, snow must be removed within 48 hours of cessation of each winter storm producing greater than four inches of snowfall; snow removal shall occur only on those roads necessary to access wells and production facilities; removal equipment shall have "boots" to eliminate removal of gravel surface with the snow
- On well pads where winter drilling is occurring, snow must be removed within 48 hours of cessation of each winter storm producing greater than four inches of snowfall; snow removal shall occur on the portions of the pad where access with snow removal equipment is feasible. Snow shall be stockpiled in a retention structure per *The Gold Book* standards
- Pipelines shall be buried within the disturbance of the road corridor during construction of the road corridor to reduce overall footprint of the project and unnecessary surface disturbance (i.e., the need for a 20 foot pipeline corridor would be eliminated)
- To reduce erosion and soil loss during heavy rain events and snow melt, drainage on or around the well pads shall be designed to reduce erosion and sedimentation. Storm water would be diverted away from the well locations with ditches, berms, or waterbars above

the cut slopes. Rain water or snow melt collected on the well pads shall be contained and drained into the reserve pit or directed into a water retention pond to ensure no sediment leaves the pad

- During winter, routine travel of larger vehicles (over one ton) shall be restricted on Prickly Pear Bench during primary times of animal movement (6:00-8:00 AM and 5:00-7:00 PM) (contingent on presence of elk and deer in areas). Exceptions shall be made to this limitation in the event of emergency situations
- Monitoring shall be required to ensure compliance with restricted travel times. The proponent would contract with third party monitor to assess compliance bi-weekly at random intervals and submit documentation to the Price Field Office reporting compliance

II Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
3. A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
4. BBC shall construct new roads to a Resource Road (Class III Road) as defined in BLM Manual Section 9113. The road will be designed to an appropriate standard no high than necessary to accommodate their intended function adequately in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and BLM Manual Section 9113 concerning road

construction standards on projects subject to federal jurisdiction by August 1, 2007.

5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. The access road used to access the Interplanetary Airstrip will **NOT** be used by Oil and Gas personnel through May 15 in order to avoid disturbing sage grouse in winter habitat.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
8. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected is Olive Black, SWA20-6. All facilities will be painted the designated color at the time of installation.
9. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
10. No salvaged trees will be pushed up against live trees or buried in the spoil material.
11. All areas not needed for production of the well will be reclaimed by September 30, 2007.
12. The reserve pit will be closed by November 1, 2007. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
13. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species	Full Seeding (lbs/ac PLS*)
Intermediate Wheatgrass	4
Needle and Thread Grass	2
Indian Rice Grass	4
Thick-spike Wheatgrass	1
Slender Wheatgrass	1
Palmer Penstemon	1/2
Blue Flax	1/2
Small Burnet	1/2
Bitterbrush	1
Serviceberry	1
Totals	15 1/2

*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

14. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated

with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 3. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 4. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.

3. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
4. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
5. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
6. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
7. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
8. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
9. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
10. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.

11. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
12. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
13. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
14. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
15. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
16. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
17. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
18. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow.
2. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
3. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.

4. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
5. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
6. Hydrocarbons shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
7. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exemptIt does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsateAny evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.
8. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Reserve pits will be closed as soon as possible, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.

- Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 11. Any mulch utilized for reclamation needs to be certified weed free.
 12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.

4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

F. Roads and Pipelines

1. Roads constructed on BLM lands shall be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide graveled travel surface as described in BLM Manual Section 9113, the BLM Gold Book standards and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
3. The operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.

4. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used, or any other design which would accomplish the desired reversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FED 13-22-12-15

Api No: 43-007-31238 Lease Type: FEDERAL

Section 22 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN RIG # 6

SPUDDED:

Date 03/06/07

Time

How DRY

Drilling will Commence:

Reported by DOMINIC SPENCER

Telephone # (303) 312-8164

Date 03/07/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731239	Prickly Pear Unit Fed 3-27D-12-15		SWSW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>15963</u>	<u>3/6/2007</u>		<u>3/12/07</u>		
Comments: Spudding Operations were conducted by Peter Martin Drilling on 3/6/2007. <u>B PRRV = MVRD BHL = Sec 27 NWNW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731237	Prickly Pear Unit Fed 4-27D-12-15		SWSW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>15964</u>	<u>3/6/2007</u>		<u>3/12/07</u>		
Comments: Spudding Operations were conducted by Peter Martin Drilling on 3/6/2007. <u>B PRRV = MVRD BHL = Sec 27 NENW</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731238	Prickly Pear Unit Fed 13-22-12-15		SWSW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>15965</u>	<u>3/6/2007</u>		<u>3/12/07</u>		
Comments: Spudding Operations were conducted by Peter Martin Drilling on 3/6/2007. <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 07 2007

Tracey Fallang

Name (Please Print)

Signature

Environmental Analyst

Title

3/7/2007

Date



pason systems usa corp.

16100 Table Mountain Parkway • Ste. 100 • Golden • CO • 80403
Telephone (720) 880-2000 • Fax (720) 880-0016
www.pason.com

43-007-31238.

April 25, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: BILL BARRETT CORPORATION
PRICKLY PEAR 13-22-12-15
SEC. 22, T12S, R15E
CARBON COUNTY, UT**

To Whom It May Concern:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

A handwritten signature in black ink that reads "Bill Nagel". The signature is written in a cursive, flowing style.

Bill Nagel
Geology Manager
Pason Systems USA
BN/gdr

Encl: 1 Computer Colored Log.

Cc: Jake Gelfand, Bill Barrett Corp., Denver, CO.

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**

5. Lease Serial No.

UTU 011604

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No

Prickly Pear Unit Fed 13-22-12-15

9. API Well No.

43-007-31238

10. Field and Pool, or Exploratory Area

Nine Mile/Wasatch-Mesaverde

11. County or Parish, State

Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 04/16/2007 - 04/22/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

04/30/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**MAY 07 2007****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #13-22-12-15
Surface Location : SWSW-22-12S-15 E 26th PM
Spud Date : 4/16/2007 Days From Spud : 6
Morning Operations : DRILLING

API # : 43-007-31238
Area : West Tavaputs

Operations Date : 4/22/2007
Report # : 8
Depth At 06:00 : 6266
Estimated Total Depth : 7300

Time To	Description
8:30 AM	DRILLING FROM 5950 TO 6013
9:00 AM	RIG SERVICE
12:30 PM	DRILLING FROM 6013 TO 6076
1:00 PM	CIRC. BOTTOMS UP,DROP SURVEY,SLUG
6:00 PM	PULL OUT OF HOLE,L/D 2-DP,MOTOR,BIT AND RETRIEVE SURVEY 5997=1 1/2'
10:00 PM	P/U MOTOR,BIT, RUN IN HOLE,REAM 60'
6:00 AM	DRILLING FROM 6076 TO 6266

Remarks :
471 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING ROUND TRIPPING.
TUBULARS ON Pr. Pe. 13-22 LOCATION.
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW 6 3/4" MOTER BENT STAB S/N2081 .13RPG
1-6 1/2" MOTER S/N6237 [TOTAL HOURS=120.5]
1-6 1/2" MOTER S/N 6205 INHOLE HOURS=8HOUR
WATER USED DAILY=280 BBL.
WATER USED TOTAL=3430 BBL.
DIESEL FUEL ON LOCATION=3728 GALLONS.
DIESEL FUEL USED DAILY=1250 GALLONS.
DIESEL FUEL USED TOTAL=9031 GALLONS.
BOILER DOWN 0-HOURS

Well : Prickly Pear Fed. #13-22-12-15
Surface Location : SWSW-22-12S-15 E 26th PM
Spud Date : 4/16/2007 Days From Spud : 5
Morning Operations : DRILLING

API # : 43-007-31238
Area : West Tavaputs

Operations Date : 4/21/2007
Report # : 7
Depth At 06:00 : 5950
Estimated Total Depth : 7300

Time To	Description
3:30 PM	DRILLING FROM 5475 TO 5697
4:00 PM	RIG SERVICE
6:00 AM	DRILLING FROM 5697 TO 5950

Remarks :
470 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING STAPING TUBULARS.
TUBULARS ON Pr.Pe. 13-22 LOCATION
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW 6 3/4" MOTER BENT STAB S/N2081 .13RPG
1-NEW 6 1/4" MOTER SLICK S/N6205 .13RPG
1-IN HOLE 6 1/4" S/N 6237 .13RPG HOURS=114.5
TOTAL WATER USED=3150
DAILY WATER USED=380 BBL
FUEL ON LOCATION=4874 GALLONS
FUEL USED DAILY=1291 GALLONS
FUEL USED TOTAL=7885 GALLONS
BOILER HOURS=24

*****PLEASE NOTE RIG KB TO GL=16' *****
RECIVED 160 JOINTS OF #17 L.T.C. I-80 5 1/2" IPSCO
PRODUCTION CASING FROM BUNNING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #13-22-12-15
Surface Location : SWSW-22-12S-15 E 26th PM
Spud Date : 4/16/2007 Days From Spud : 4
Morning Operations : DRILLING

API # : 43-007-31238
Area : West Tavaputs

Operations Date : 4/20/2007
Report # : 6
Depth At 06:00 : 5475
Estimated Total Depth : 7300

Time To	Description
3:00 PM	DRILLING FROM 4842 TO 5127
3:30 PM	RIG SERVICE
6:00 AM	DRILLING FROM 5127 TO 5475

Remarks :

469 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING COLD WEATHER
TUBULARS ON Pr.Pe. 13-22 LOCATION
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" H.W.D.P.
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW 6 3/4" MOTER, BENT, STAB, S/N2081.13RPG
1-NEW 6 1/4" MOTER SLICK S/N6205 .13RPG
1-IN HOLE 6 1/4" S/N6237 .13RPG HOURS=91
TOTAL WATER USED=2770
DAILY WATER USED=690 BBL
FUEL ON LOCATION=6165
DAILY FUEL USED=1577
TOTAL FUEL USED=6594
BOILER HOURS=24 HOURS

Well : Prickly Pear Fed. #13-22-12-15
Surface Location : SWSW-22-12S-15 E 26th PM
Spud Date : 4/16/2007 Days From Spud : 3
Morning Operations : DRILLING

API # : 43-007-31238
Area : West Tavaputs

Operations Date : 4/19/2007
Report # : 5
Depth At 06:00 : 4842
Estimated Total Depth : 7300

Time To	Description
9:30 AM	DRILLING FROM 3798 TO 3988
10:00 AM	SURVEY AT 3909=1 1/2'
6:00 AM	DRILLING FROM 3988 TO 4842

Remarks :

468 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING WIRELINE SURVEY
TUBULARS ON P.P. 13-22 LOCATION
3-JOINT OF 8" DRILL COLLARS
6-JOINTS OF 6 1/2" DRILL COLLARS
35-JOINTS OF 4 1/2" HWDP
343-JOINTS OF 4 1/2" DRILL PIPE
MUD MOTER ON LOCATION
1-NEW 6 3/4" S/N2081 STAB. .13RPG
1-NEW 6 1/4" S/N6205 SLICK .13RPG
1-IN HOLE 6 1/4" S/N 6237 SLICK HOURS=
TOTAL WATER USED=2090 BBL
DAILY WATER USED=640 BBL
FUEL ON LOCATION=7742 GALLONS
DAILY FUEL USED=1577 GALLONS
TOTAL FUEL USED=5017 GALLONS
BOILER 24 HOURS

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #13-22-12-15

API # : 43-007-31238

Operations Date : 4/18/2007

Surface Location : SWSW-22-12S-15 E 26th PM

Area : West Tavaputs

Report # : 4

Spud Date : 4/16/2007

Days From Spud : 2

Depth At 06:00 : 3798

Estimated Total Depth : 7300

Morning Operations : Drilling ahead

Time To	Description
1:00 PM	Drill 8.75" hole f/2564'ft to 3007'ft
1:30 PM	Survey @ 2828'ft- 3/4 deg.
3:30 PM	Drill 8.75" hole f/ 3007'ft to 3165'ft
4:00 PM	Rig service
6:00 AM	Drill 8.75" hole f/3165'ft to 3798'ft

Remarks :

DSLTA : 467 DAYS.

BOILER HRS:24

SAFETY MEETINGS:Setting/Pulling slips;Changing shaker screens

Replaced (2) 425 w/Brandt on Mud cleaner

Replaced (1)330 w/ Swaco screens on #2 shaker

TUBULARS ON LOCATION :

(3) 8" DC'S

(6) 6.5" DC'S

(35) JTS. 4.5" SHWDP-KNIGHT OIL TOOL

(343) JTS. 4.5' 16.60 XH G-105 DP

MOTORS ON LOCATION :

Hunting 6.75"AKO/ 13RPGw/7.875 Stab.S/n2081

Hunting 6.25 ESXII Slick S/n 6205

S/n 6237(44 hrs-In hole)

WATER DELIVERED :1450 bbls

TOTAL WATER:2570 bbls

FUEL ON HAND :9319 GAL

FUEL USED DAILY :1290 GAL

TOTAL FUEL USED: 3440 GAL

BOP drill: Crew #1-1 min 35sec.

Crew #2-1 min. 45 sec.

SPR #1:150 psi w/53 stks @1836'ft-8.8 MW

SPR#2:205 psi w/51 stks @ 2928'ft- 8.9 MW

ACC:2500psi

MAN:1600psi

ANN: 900psi

Fluid:16"

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #13-22-12-15

API # : 43-007-31238

Operations Date : 4/17/2007

Surface Location : SWSW-22-12S-15 E 26th PM

Area : West Tavaputs

Report # : 3

Spud Date : 4/16/2007 Days From Spud : 1

Depth At 06:00 : 2564

Morning Operations : Drilling ahead

Estimated Total Depth : 7300

Remarks :

DSLTA : 466 DAYS.

BOILER HRS:18

SAFETY MEETINGS: Wireline survey/Pressure washing

Replaced (2)330 w/ Brandt screens on #2 shaker

TUBULARS ON LOCATION :

(3) 8" DC'S

(6) 6.5" DC'S

(35) JTS. 4.5" SHWDP-KNIGHT OIL TOOL

(343) JTS. 4.5' 16.60 XH G-105 DP

MOTORS ON LOCATION :

Hunting 6.75"AKO/.13RPGw/7.875 Stab.S/n2081

Hunting 6.25 ESXII Slick S/n 6205

S/n 6237(21 hrs-In hole)

WATER DELIVERED :1450 bbls

TOTAL WATER:2570 bbls

FUEL ON HAND :2724 GAL

FUEL USED DAILY :1290 GAL

TOTAL FUEL USED: 2150 GAL

BOP drill: Crew #1-1 min 35sec.

Crew #2-1 min. 45 sec.

SPR #1:150 psi w/53 stks @1836'ft-8.8 MW

SPR#2:180 psi w/51 stks @ 2200ft- 8.9 MW

ACC:2400psi

MAN:1900psi

ANN: 1100psi

Fluid:13'

Time To	Description
7:30 AM	Drilling cement,float collar& guide shoe.Tag cement @1332'ft,Float collar@ 1383'ft,Shoe @ 1428'ft.TD on surface hole @ 1456'ft.
10:00 AM	Drilling 8.75" hole f/ 1456'ft to1551'ft
10:30 AM	Survey @ 1472'ft- Bullseye
4:30 PM	Drill 8.75" hole f/1551'ft to 1836'ft.
5:00 PM	Rig service
8:00 PM	Drill 8.75" hole f/ 1836'ft to 1995'ft
8:30 PM	Survey @ 1915'ft-1/2 degree
6:00 AM	Drill 8.75" hole f/ 1995'ft to 2564'ft

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #13-22-12-15

API # : 43-007-31238

Operations Date : 4/16/2007

Surface Location : SWSW-22-12S-15 E 26th PM

Area : West Tavaputs

Report # : 2

Spud Date : 4/16/2007 Days From Spud : 0

Depth At 06:00 : 1384

Estimated Total Depth : 7300

Morning Operations : Skid rig

Remarks :

DSLTA : 465 DAYS.

BOILER HRS:0

SAFETY MEETINGS:Securing BOP/

TUBULARS ON LOCATION :

(3) 8" DC'S

(6) 6.5" DC'S

(35) JTS. 4.5" SHWDP-KNIGHT OIL TOOL

(343) JTS. 4.5' 16.60 XH G-105 DP

MOTORS ON LOCATION :

Hunting 6.75"AKO/.13RPGw/7.875 Stab.S/n2081

Hunting 6.25 ESXII Slick S/n 6205

S/n 6237(In hole)

WATER DELIVERED :1450 bbls

TOTAL WATER:2570 bbls

FUEL ON HAND :4014 GAL

FUEL USED DAILY :860 GAL

TOTAL FUEL USED: 860 GAL

BOP drill: Crew #1-

Crew #2-

SPR #1:

SPR#2:

ACC:2500psi

MAN:1500psi

ANN: 1100psi

Fluid:13'

Time To	Description
4:00 PM	Rig down & skid rig w/Tri State Trucking.Set all buildings,mud tanks,water tanks.
6:00 PM	Fill water tanks w/H2O& mud up system to 28/30 vis,set rat hole & mouse hole.Rig up water lines,power cords,start generator motors&floor motors.
8:00 PM	NU/BOP/s & choke line,flare lines to pit **Called Walton Willis w/BLM @17:00 hrs to inform him of BOP test.
1:00 AM	Test BOP's,choke manifold,kelly,floor valves as follows:Choke manifold valves,HCR,4"manual gate,kill line check valve,upper&lower kelly valves,FOFV&IBOP valve.Upper & lower pipe rams,blind rams to 250#psi low& 5000#psi high.Test Annular & casing to 1500#psi.Perform accumulator test: Precharge pressure=900 psi Final closing pressure=1400psi Recovery pump up time to 2500psi=39sec.
1:30 AM	Predrillout rig inspection
2:00 AM	Install wear bushing& strap BHA
5:00 AM	PU/RI (6)6.5"DC,(35)jts. SWDP
6:00 AM	PU/kelly,tag cement @ 1332'ft.Drig cement,tag float collar @1384'ft

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

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1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-81684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**5. Lease Serial No.
UTU 0116046. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit8. Well Name and No.
Prickly Pear Unit Fed 13-22-12-159. API Well No.
43-007-3123810. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde11. County or Parish, State
Carbon County, Utah

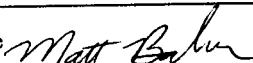
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY DRILLING REPORT FROM 04/23/2007 - 04/26/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

04/30/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED**MAY 07 2007**

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #13-22-12-15 API # : 43-007-31238 Operations Date : 4/26/2007
Surface Location : SWSW-22-12S-15 E 26th PM Area : West Tavaputs Report # : 12
Spud Date : 4/16/2007 Days From Spud : 10 Depth At 06:00 : 7195
Morning Operations : RIG DOWN AND PREPARE FOR MOVE TO PRICKLY PEAR 9-28 Estimated Total Depth : 7300

Remarks :
475 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING WORKING HALLIBURTON
TUBULARS ON Pr. Pe. 13-22 LOCATION.
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW BENT 6 3/4" MOTER S/N 2081
2-DIRTY STRAIGHT 6 1/2" MOTERS.
WATER USED TOTAL 4150 BBL.
DIESEL FUEL ON LOCATION= GALLONS.
DIESEL FUEL USED DAILY= GALLONS.
DIESEL FUEL USED TOTAL= GALLONS.
** PUMP 10 BBL WATER, 20 BBL SUPER FLUSH, 10 BBL
WATER, 374 BBL LEAD CMT [1410 SX], 166 BBL
DISPLACEMENT, FINAL LIFT 2000 PSI, BUMP PLUG
WITH 500 OVER, PLUG FLOAT ANNULAS HELD. ****RIG
RELEASED AT 16:30 HOURS****

Time To	Description
6:30 AM	WAIT ON HALLIBURTON TO ARRIVE
8:00 AM	CIRC. R/U HALCO, P.J.S.M.
10:00 AM	PUMP 10 BBL WATER, 20 BBL SUPER FLUSH, 10 BBL WATER, 374 BBL LEAD CMT [1410 SX], 166 BBL DISPLACEMENT, FINAL LIFT 2000 PSI, BUMP PLUG WITH 500 OVER. PLUG, FLOAT, & ANNULAS HELD
10:30 AM	SET SET SLIPS WITH 15K OVER =135K
12:30 PM	NIPPLE DOWN CUT OFF CSG
4:30 PM	COMPLETE NIPPLE DOWN CLEAN MUD TANKS ****RIG RELEASED AT 16:30 HOURS****
6:00 AM	RIG DOWN PREPARE FOR MOVE, INSPECT B.H.A. AND MOVE OUT PIPE TUBS AND DRILLING MUD

Well : Prickly Pear Fed. #13-22-12-15 API # : 43-007-31238 Operations Date : 4/25/2007
Surface Location : SWSW-22-12S-15 E 26th PM Area : West Tavaputs Report # : 11
Spud Date : 4/16/2007 Days From Spud : 9 Depth At 06:00 : 7208
Morning Operations : CIRCULATE Estimated Total Depth : 7300

Remarks :
474 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING WIRELINE OPERATION.
TUBULARS ON Pr. Pe. 13-22 LOCATION.
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW BENT MOTER 6 3/4" S/N 2081
2-DIRTY STRAIGHT MOTERS
WATER USED DAILY=180 BBL.
WATER USED TOTAL=4150 BBL.
DIESEL FUEL ON LOCATION=2724 GALLONS.
DIESEL FUEL USED DAILY=1147 GALLONS
DIESEL FUEL USED TOTAL=12725 GALLONS
RUN 163 JTS OF 5 1/2" #17 I-80 SET@7195

Time To	Description
7:30 AM	PULL OUT OF HOLE, L/D MOTOR & PDC
8:30 AM	RIG UP HALLIBURTON WIRELINE & P.J.S.M.
1:00 PM	RUN GAMMA RAY, DUEL SPACED NEUTRON, SPECTRAL DENSITY, HIGH RESOLUTION INDUCTION, S.P., CALIPER, LOGS TOTAL DEPTH 7209
4:30 PM	RUN IN HOLE WITH FILL AT 3500'
5:30 PM	CIRCULATE BOTTOMS UP RIG UP LAYDOWN MACHINE & P.J.S.M.
12:00 AM	LAYDOWN DRILL STRING
1:00 AM	R/U FOR CSG & P.J.S.M.
5:00 AM	RUN 163 JOINTS OF 5 1/2" #17 I-80 SET@7195'
5:30 AM	CIRCULATE, R/D CASERS,
6:00 AM	WAIT ON HALLIBURTON

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #13-22-12-15
Surface Location : SWSW-22-12S-15 E 26th PM
Spud Date : 4/16/2007 Days From Spud : 8
Morning Operations : PULL OUT OF HOLE FOR LOGS

API # : 43-007-31238
Area : West Tavaputs

Operations Date : 4/24/2007
Report # : 10
Depth At 06:00 : 7208
Estimated Total Depth : 7300

Remarks :

473 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING HIGH PRESSURE LINES.
TUBULARS ON Pr. Pe. 13-22 LOCATION.
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW 6 3/4" BENT STAB. MOTER S/N 2081 .13rpg
1-DIRTY 6 1/2" SLICK MOTER S/N 6237
1-INHOLE 6 1/2" MOTER S/N6205 HOURS=33.5
WATER USED DAILY=540 BBL.
WATER USED TOTAL=3970 BBL.
DIESEL FUEL ON LOCATION=3871 GALLONS.
DIESEL FUEL USED DAILY=1290 GALLONS.
DIESEL FUEL USED TOTAL=11578 GALLONS.
BOILER HOURS= 24

Time To	Description
8:30 AM	RUN IN HOLE
4:00 PM	DRILLING FROM 6582 TO 6867
4:30 PM	RIG SERVICE
1:30 AM	DRILLING FROM 6867 TO 7208
3:00 AM	SHORT TRIP 10 STANDS
4:00 AM	CIRCULATE BOTTOMS UP AND SLUG PIPE
6:00 AM	PULL OUT OF HOLE FOR OPEN HOLE LOGS

Well : Prickly Pear Fed. #13-22-12-15
Surface Location : SWSW-22-12S-15 E 26th PM
Spud Date : 4/16/2007 Days From Spud : 7
Morning Operations : RUN IN HOLE

API # : 43-007-31238
Area : West Tavaputs

Operations Date : 4/23/2007
Report # : 9
Depth At 06:00 : 6582
Estimated Total Depth : 7300

Remarks :

472 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING CONSERVING WATER.
TUBULARS ON Pr. Pe. 13-22 LOCATION.
3-JOINTS OF 8" DRILL COLLARS.
6-JOINTS OF 6 1/2" DRILL COLLARS.
35-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
343-JOINTS OF 4 1/2" DRILL PIPE.
1-NEW 6 3/4" BENT STAB MOTER S/N 2081 .13RPG
1-DIRTY 6 1/2" SLICK MOTER S/N6237
1-INHOLE 6 1/2" MOTER S/N 6205 HOURS=17.5
WATER USED DAILY=0 BBL.
WATER USED TOTAL=3430 BBL.
DIESEL FUEL ON LOCATION=5161 GALLONS.
DIESEL FUEL USED DAILY=1257 GALLONS.
DIESEL FUEL USED TOTAL=10288 GALLONS.
BOILER DOWN 0 HOURS

Time To	Description
4:00 PM	DRILLING FROM 6266 TO 6488
4:30 PM	RIG SERVICE
12:00 AM	DRILLING FROM 6488 TO 6582
1:30 AM	CIRC. B/U, D/SURVEY, P/SLUG
6:00 AM	P.O.O.H. RETRIEVE SURVEY, C/O BITS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-81684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**5. Lease Serial No.
UTU 0116046. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit8. Well Name and No.
Prickly Pear Unit Fed 13-22-12-159. API Well No.
43-007-3123810. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/04/2007 - 05/06/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature

Matt Barber

Date

05/16/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/6/2007 Report # : 3
Summary : SI. Set CO2 Vessels, Set Frac Tanks.
 Install 10M Frac Tree.

End Time	Description
8:00 AM	SI.
4:00 PM	MI set CO2 vessels Qty. 3. & Frac Tanks, Qty: 5
7:00 PM	Install 10M Frac Tree and Test seals. Wait on production building facility can not set flow back equipment.

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/5/2007 Report # : 2
Summary : SI. Set CO2 Vessels.

End Time	Description
7:00 AM	SI.
6:00 PM	Move BOC CO2 Vessels Qty: 3. start loading

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/4/2007 Report # : 1
Summary : SI, MIRU BWWC, Run Junkbasket,
 Cement Bond log, Gamma Ray, CCL,
 set X-Mas tree, RDMO EL. SI.

End Time	Description
7:00 PM	Rig Black Warrior EL. Run 4.65" Gauge Ring, junk basket
10:30 PM	BWWC Cement Bond Log, Gamma Ray, CCL, set X-Mas tree.
11:55 PM	Shut in, RDMO BWWC EL.

Report by Wellcore

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May 16, 2007 01:22 PM

MAY 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
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303 312-81684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**

5. Lease Serial No.

UTU 0116046. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit8. Well Name and No
Prickly Pear Unit Fed 13-22-12-159. API Well No.
43-007-3123810. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde11. County or Parish, State
Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
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WEEKLY COMPLETION ACTIVITY REPORT FROM 05/07/2007 - 05/13/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature

Matt Barber

Date

05/16/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED
MAY 17 2007

DIV OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/13/2007	Report # : 10	End Time	Description
Summary : SI.BWWC. EL stage 5 D.C. Plug & Perf. Frac #5. Screened Out Frac. Flow back stages 1-5 EL perf gun check for fill over stage 6 clean. EL stage 6 D.C. had two misruns with EL. Plug & perf stage 6. Frac #6. Flow stages 1-6		6:00 AM	SI.
		8:00 AM	BWWC EL stage 5 Dark Canyon. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6650 ft. PU perforate D.C. @ 6596-6622 & 6582-6586, 1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		9:00 AM	Wait on CO2 trucks.
		11:20 AM	HES Frac stage 5 Dark Canyon. Load & Break @4,594 PSI @12.5 BPM. Avg. Wellhead Rate:34.3 BPM. Avg. Slurry Rate:14.9 BPM. Avg. CO2 Rate:18 BPM. Avg. Pressure:5,032 PSI. Max. Wellhead Rate:40.7 BPM. Max. Slurry Rate:22.7 BPM. Max. CO2 Rate:26.6 BPM. Max. Pressure:6,355 PSI. Total Fluid Pumped:18,657 Total Sand in Formation:73,800 lb. Sand in wellbore:3,300 lb. (20/40 White Sand) CO2 Downhole: 114 tons. CO2 Cooldown:10 tons. ISIP: N/A PSI. Frac Gradient:N/A psi/ft. (Screened Out Frac in 4# sand stage). Cut sand 29 sacks early) Cut CO2 flushed with slurry @ 20 BPM .252 ft. sand in wellbore. Pump trucks did not kick out @ 5,950 PSI. PSI went to 6,355 psi.
		1:30 PM	Flow back Screen out to flow tanks.
		2:25 PM	BWWC PU 10 ft. used perf gun. RIH check wellbore depth for sand fill. Clean to 6550 ft. POOH lay down tools.
		6:30 PM	BWWC EL stage 6 Dark Canyon. PU HES CFP with 30 ft. perf guns RIH correlate to short jt. run to setting depth to set CFP. Could not set plug. POOH lay down tools. igniter did not fire. rebuild tools. PU RIH correlate to short jt. run to setting depth. Could not set plug. POOH lay down tools. pull down tools change igniter on setting tool. PU RIH correlate run to setting depth could not set plug. POOH. lay down tools. change out firing heads collar loc. & ingniter. PU RIH correlate to short jt. run to setting depth check depth to casing collar. set CFP @ 6500 ft. PU Perforate Dark Canyon @ 6435-6465, 1 JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		7:30 PM	Frac was Redesigned 1000 sacks to 800 sack got rid of 4# stage and lengthened 3# stage. HES frac stage 6 Dark Canyon 70Q foam Frac. Load & Break @5,772 PSI @ 14.7BPM. Avg. Wellhead Rate:38.3 BPM. Avg. Slurry Rate:15.7 BPM. Avg. CO2 Rate:21.2 BPM. Avg. Pressure:4,938 PSI. Max. Wellhead Rate:41.5 BPM. Max. Slurry Rate:21.6 BPM. Max. CO2 Rate:26 BPM. Max. Pressure:5,344 PSI. Total Fluid Pumped:23,158 Gal. Total Sand in Foemation:79,800 lb.(20/40 White Sand) CO2 Downhole: 134 tons. CO2 Cooldown: 10 tons. ISIP:3,606 PSI. Frac Gradient: 1.00 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		8:00 PM	SI
		11:59 PM	Start flow back stages 1-6, 2900 psi on 18/64 ck.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/12/2007	Report # : 9	End Time	Description
Summary : SI. MIRU HES frac truck's. Test, Frac stage 2, EL stage 3, Frac Stage 3. El stage 4. Misrun setting CFP.EL stage 4. frac #4. Shut in		6:00 AM	SI. MIRU HES Frac track.
		6:30 AM	Pressure test
		7:45 AM	HES Frac stage 2 Price River. Pump down casing check perfs for fill. Good. Cooldown CO2 frac stage 2 P.R. 70Q foam frac. Load & Break 5,885 PSI @ 12.1 BM. Avg. Wellhead Rate:38.9 BPM. Avg. Slurry Rate:16.4 BPM. Avg. CO2 Rate:20.8 BPM. Avg. Pressure:4,392 PSI. Max. Wellhead Rate:41.3 BPM. Max. Slurry Rate:20.1 BPM. Max. CO2 Rate:25.6 BPM. Max. Pressure:4,703 PSI. Total Fluid Pumped:21,850 Gal. Total Sand in Formation:60,300 LB. (20/40 White Sand) CO2 Downhole:103 tons. CO2 Cooldown:10 tons. ISIP:3,140 PSI. Frac Gradient:0.89 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		8:45 AM	BWWC EL stage 3 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short run to setting depth set CFP @6850 ft. PU perforate P.R. @ 6790-6795 & 6823-6828, 3JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.
		9:45 AM	HES frac stage 3 Price River 70Q foam frac. Load & Break @ 4,800 PSI. @ 8.5 BPM. Avg. Wellhead Rate:39 BPM. Avg. Slurry Rate:16.1 BPM. Avg. CO2 Rate:21.2 BPM. Avg. Pressure: 4,455 PSI. Max. Wellhead Rate: 40.8 BPM. Max. Slurry Rate:19.1 BPM. Max. CO2 Rate:25.6 BPM. Max. Pressure:4,821 PSI. Total Fluid Pumped: 21,425 Gal. Total Sand in Formation:92,300 lb.(20/40 White Sand) ISIP: 2,959 PSI. Frac Gradient:0.87 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
12:30 PM	BWWC EL stage 4 Price River. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. Run to setting depth to set CFP.(Bad power charge did not fire.) POOH. Change out setting tool. PU tools RIH correlate to short jt. run to setting depth set CFP @ 6770 ft. PU Perforate Price R. @ 6745-6749 & 6710-6736, 1JSPF, 180 phasing, 23 gram charges, .560 holes. POOH turn well over to frac.		
1:30 PM	HES Frac stage 4 Price River 70Q foam frac. Load & Break @4,681 PSI @10.5 BPM. Avg. Wellhead Rate:39 BPM. Avg. Slurry Rate:15.9 BPM. Avg. CO2 Rate:21.4 BPM. Avg. Pressure:4,380 PSI. Max. Wellhead Rate:40.7 BPM. Max. Slurry Rate:20.4 BPM. Max. CO2 Rate:25.7 BPM. Max. Pressure:4,491 PSI. Total Fluid Pumped:21,372 Gal. Total Sand in Formation:92,000 lb. (20/40 White Sand) CO2 Downhole:143 tons. CO2 Cooldown:10 tons. ISIP: 3,102 PSI. Frac Gradient:0.90 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.		
3:00 PM	SI		

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/11/2007	Report # : 8	End Time	Description
Summary : SI. Rig HES frac, Pressure test. Frac stage 1 P.R. EL stage 2 had misrun.Bad firing switch. Frac stage 2. Lost HES CO2 Horsepower. SI.		7:00 AM	SI.
		8:00 AM	HES rig two frac trucks, Safety meeting
		9:15 AM	Pressure test pump lines . could not hold pressure test on CO-2 side
		10:20 AM	HES frac stage 1 Price River 70 Q foam Frac. Load & Break @ 3858 PSI @ 4.9 BPM. Avg. Wellhead Rate:19.7 BPM. Avg. Slurry Rate:8.2 BPM. Avg. CO2 Rate:10.7 BPM. Avg. Pressure:3,272 PSI. Max. Wellhead Rate:21.1 BPM. Max. Slurry Rate:10.5 BPM. Max. CO2 Rate:13 BPM. Max. Pressure:3,676 PSI. Total Fluid Pumped:12,990 Gal. Total Sand in Formation:40,000 LB. (20/40 White Sand) CO2 Downhole:82 tons. CO2 Cooldown:15 tons. ISIP:3,178 PSI. Frac Gradient:0.89 psi/ft. Had problems with Gel-pro chemicals were running rough due to incorrect flowmeter factor. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. (NOTE the cost of first Frac should be the
		1:00 PM	BWWC EL stage 2 Price River.PU HES CFP & 10 ft. perf gun. RIH correlate to short jt. run to setting depth set CFP @ 6950 ft. PU Perforate Price River. guns did not fire POOH lay down tools, PU new perf guns, RIH correlate to short jt. run to perf depth check depth to casing collars. Perforate Price River @ 6887-6893 & 6866-6870, 3JSPF, 120 phasing, 23 grams, .430 holes. 17.5 in. pen. POOH turn well over to frac.
3:00 PM	Stage 2 Price River 70Q foam Frac. Load & Break, start CO2 cooldown. CO2 pump truck died, could not restart & pump CO2).		
3:00 PM	Shut in		
5:00 PM	rig down pump truck to change out.		

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/10/2007	Report # : 7	End Time	Description
Summary : SI. MIRU Black Warrior EL. Perforate stage 1 Price River. SI. MIRU HES Frac equipment.		7:00 AM	SI.
		9:30 AM	MIRU Black warrior EL.
		10:30 AM	BWWC stage 1 Price River. PU perf guns. RIH correlate to short jt. run to perf depth check depth to casing collars. perforate Price R. @ 7017-7127 3JSPF, 120 phasing, .430 holes, 23 gram charges, 17.5" pen. EXP 3322-301. POOH
		10:30 AM	SI.
		12:00 PM	MIRU HES Frac equipment.
5:00 PM	RU HES Frac.		

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/9/2007	Report # : 6	End Time	Description
Summary : SI. Set IPS equipment & Flow back tanks.		8:00 AM	Shut in
		4:00 PM	Rig IPS flow back& Test equipment & flow tanks
		11:00 PM	SI.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/8/2007 Report # : 5

End Time Description

Summary : SI. Pressure test casing. SI. Load CO2 &
Frac Water. Production welding well
head hookup.

8:00 AM

SI.

10:00 AM

MI D&M Field service. Pressure test casing to 5000 psi. hold for 10
mins. bleed off to 250 psi. hold for 10 mins. good. bleed off casing.

11:00 PM

SI.

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/7/2007 Report # : 4

End Time Description

Summary : SI.MI two Frac tanks

8:00 AM

SI.

5:00 PM

MI set Two Frac tanks

5:00 PM

SI.load CO2 vesels & Frac water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
BIA 1004-0137
Expires: March 31, 2007

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303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**

5. Lease Serial No.

UTU 011604

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No.

Prickly Pear Unit Fed 13-22-12-15

9. API Well No.

43-007-31238

10. Field and Pool, or Exploratory Area

Nine Mile/Wasatch-Mesaverde

11. County or Parish, State

Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other First Sales
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 5/16/07. USE OF AN EFM WAS PREVIOUSLY REQUESTED IN THE SURFACE USE PLAN SUBMITTED WITH THE APD (APD APPROVED 2/20/2007).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Tracey Fallang**Title **Environmental/Regulatory Analyst**

Signature



Date

05/17/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**

5. Lease Serial No.

UTU 011604

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No.

Prickly Pear Unit Fed 13-22-12-15

9. API Well No.

43-007-3123810. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. County or Parish, State

Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/14/2007 - 05/20/2007.**RECEIVED****MAY 30 2007****DIV. OF OIL, GAS & MINING**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

05/29/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/20/2007 Report # : 17

Summary : Flow stages 1-15. Well to sales @ 7:30 AM 2.9MMCFD

End Time

Description

6:00 AM

Stages 1-15 FCP: 920 PSI on 48 ck. recovered 492 bbl in 12.75 hrs. avg. of 38.75 BPH. CO2 15%,

7:30 AM

flow stages 1-15 to flare

4:00 PM

Flow to sales. 2.92 MMCFD and flare stack FCP 920 psi

5:00 PM

Flow to sales 4.0 MMCFD

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/19/2007 Report # : 16

End Time	Description
4:00 AM	Flow stages 1-12 FCP: 840 psi on 48 ck. recovered 489 bbl ion 16.5 hrs. avg. 29.63 BPH. CO2 30%, sand 2%
8:00 AM	SI for EL work
9:00 AM	BWWC Run gauge ring 4.620" & weight bars to 5020 ft. clean.
10:00 AM	BWWC EL stage 13 North Horn PU HES CFP with 9 ft. perf gun RIH correlate to short jt. run to setting depth set CFP @ 5000 ft. PU perforate N.H. @ 4955-4964, 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.
10:50 AM	HES Frac stage 13 North Horn. Load & Break @3,670 PSI @ 15.8 BPM. Avg. Wellhead Rate: 18.26 BPM. Avg. Slurry Rate:9.45 BPM. Avg. CO2 Rate:8.11 BPM. Avg. Pressure:3,222 PSI. Max. Wellhead Rate:22.06 BPM. Max. Slurry Rate:10.46 BPM. Max. CO2 Rate:16.5 BPM. Max. Pressure:3,819 PSI. Total Fluid Pumped:16,647 Gal. Total Sand in Formation:40,030 lb. (20/40 White Sand) CO2 Downhole:69 tons. CO2 Cooldown:7 tons. ISIP:2,827 PSI. Frac Gradient:1.01 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
12:10 PM	BWWC EL stage 14 M. Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to casing collars. Run to setting depth set CFP @ 4600 ft. PU perforate M.Wasatch @ 426-4530 & 4416-4422, 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.
1:00 AM	HES Frac stage 14 M.Wasatch 70Q foam frac. Load & Break @ 3,477 PSI @ 14.8 BPM. Avg. Wellhead Rate: 36.97 BPM. Avg. Slurry Rate: 15.93 BPM. Avg. CO2 Rate: 19.24 BPM. Avg. Pressure: 3,395 PSI. Max. Wellhead Rate: 40.1 BPM. Max. Slurry Rate: 20.15 BPM. Max. CO2 Rate: 24.5 BPM. Max. Pressure: 4,164 PSI. Total Fluid Pumped: 15,836 Gal. Total Sand in Formation: 60,215 lb. (20/40 White Sand) CO2 Downhole: 85 tons. CO2 Cooldown: 8 tons. ISIP: 2,218 PSI. Frac Gradient: 0.93 psi/ft. Successfully flushed wellbore wit 50Q foam 50 bbl over flush with 500 gal. fluid cap.
2:00 PM	BWWC EL stage 15 M.Wasatch. PU HES CFP with 30 ft. perf guns RIH correlate to casing colars run to setting depth set CFP @ 4020 ft. PU Perforate M.Wasatch @ 3960-3970, 3932-3942 & 3894-3904, 1JSPF, 180 Phasing, 23 gram charges, .560 holes. POOH turn well over to frac.
3:00 PM	HES frac stage 15 M.Wasatch 70Q Foam Frac. Load & Break @3,142 PSI @ 15.4 BPM. Avg. Wellhead Rate:37.56 BPM. Avg. Slurry Rate:15.83 BPM. Avg. CO2 Rate:19.65 BPM. Avg. Pressure:2,863 PSI. Max. Wellhead Rate:39.84 BPM. Max. Slurry Rate:20.3 BPM. Max. CO2 Rate:27.87 BPM. Max. Pressure:3,172 PSI. Total Fluid Pumped:20,507 Gal. Total Sand in Formation:99,006 lb. (20/40 White Sand) CO2 Downhole:124 tons. CO2 Cooldown:8 tons. ISIP:2,127 PSI. Frac Gradient:0.98 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
5:00 PM	Rig down Black Warrior EI. Rig down HES Frac equipment move out.
11:59 PM	Flow stages 1-15

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/18/2007	Report # : 15	End Time	Description
Summary : Production sales, SI. EL stage 11. Frac #11. EL stage 12, Frac Stage 12 N.H. Flow stages 1-12. Load CO2 Vessels.		5:00 AM	Production sales, 1,394 MMCFD. FCP: 560 psi 50 ck. flow temp: 52 deg. flare gas last 24 hours 4.01 MMCFD. recovered 132 bbl in 24 hours. CO2 9%.
		6:00 AM	SI
		7:00 AM	BWWC EL stage 11 North Horn. PU HES CFP with 10ft. perf gun. RIH correlate to short jt. run to setting depth set CFP @ 5405 ft. PU perforate @ 5369- 5379, 3JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.
		8:10 AM	HES Frac stage 11 North Horn 70 Q Foam Frac. Load & Break @ 3,281 PSI @ 15 BPM. Avg. Wellhead Rate: 18.9 BPM. Avg. Slurry Rate: 8.07 BPM. Avg. CO2 Rate: 10.01 BPM. Avg. Pressure: 3,573 PSI. Max. Wellhead Rate: 20.14 BPM. Max. Slurry Rate: 10.2 BPM. Max. CO2 Rate: 12.33 BPM. Max. Pressure: 3,751 PSI. Total Fluid Pumped: 16,916 Gal. Total Sand in Formation: 43,860 lb. (20/40 White Sand) CO2 Downhole: 77 tons. CO2 Cooldown: 8 tons. ISIP: 3,376 PSI. Frac Gradient: 1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		9:15 AM	BWWC EL stage 12. North Horn. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5170 ft. PU perforate N.H. @ 5090-5100 & 5042-5062, 1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		10:20 AM	wait on one load of CO2 to frac.
		11:25 AM	HES Frac stage 12 North Horn 70Q Foam Frac. Load & Break @ 3,372 PSI @ 16.2 BPM. Avg. Wellhead Rate: 42.74 BPM. Avg. Slurry Rate: 17.83 BPM. Avg. CO2 Rate: 22.96 BPM. Avg. Pressure: 4,259 PSI. Max. Wellhead Rate: 45.21 BPM. Max. Slurry Rate: 22.63 BPM. Max. CO2 Rate: 27.76 BPM. Max. Pressure: 4,786 PSI. Total Fluid Pumped: 26,210 Gal. Total Sand in Formation: 128,472 lb. (20/40 White Sand) CO2 Downhole: 177 tons. CO2 Cooldown: 10 tons. ISIP: 2,960 PSI. Frac Gradient: 1.02 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		11:59 PM	flow stages 1-12 CO2 45+ % @ 5PM

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/17/2007	Report # : 14	End Time	Description
Summary : Flow stages 1-10. ready production equipment for sales. Turn well to sales @ 3 PM, 3.2 MMCFD		6:00 AM	Flow stages 1-10. FCP: 660 psi on 48 ck. recovered 669 bbl in 15 hours avg. of 44.60 BPH. CO2 15%, no sand, Gas Rate: 4.768 MMCFD.
		12:00 PM	Flow stages 1-10 6.2 MMCFD 48 ck. FCP: 650 psi CO2 14%
		1:00 PM	Shut in rig for gas sales
		3:00 PM	Well to sales @ 3 PM., FCP: 350 psi, .2" plate, 50 Choke. 3.2 MMCFD CO2 13 %. flare 3. MMCFD
		11:59 PM	Production sales

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/16/2007	Report # : 13	End Time	Description
Summary : Flow stages 1-6. SI. EI stage 7. Frac #7, EL stage 8, Frac #8, EL stage 9, Frac #9, EI stage 10, frac #10.. Flow stages 1-10		4:00 AM	Flow stages 1-6 FCP: 395 psi on 48 ck. recovered 122 bbl in 24 hours avg. of 5.08 BPH. CO2 12%, oil 1.25 bbl condensate 24 hours, Gas rate: 2.634 MMCFD
		5:30 AM	shut in for EI work
		7:00 AM	BWWC EL stage 7 North Horn, PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. Run to setting depth set CFP @ 6410 ft. PU perforate North Horn @ 6370-6380, 3JSPF, 120 deg. phasing, 23 gram charges, .430 hoes. POOH turn well over to frac.
		8:00 AM	HES Frac stage 7 North Horn 70Q foam frac. Load & Break @ 4,365 PSI @ 14.9 BPM. Avg. Wellhead Rate: 29.58 BPM. Avg. Slurry Rate: 14.68 BPM. Avg. CO2 Rate: 13.85 BPM. Avg. Pressure: 4,127 PSI. Max. Wellhead Rate: 41.77 BPM. Max. Slurry Rate: 21.39 BPM. Max. CO2 Rate: 24.26 BPM. Max. Pressure: 5,536 PSI. Total Fluid Pumped: 19,829 Gal. Total Sand in Formation: 57,811 (20/40 White Sand) CO2 Downhole: 88 tons. CO2 Cooldown: 6 tons. ISIP: 3,973 PSI. Frac Gradient: 1.06 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		9:00 AM	BWWC EL stage 8 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5,880 ft. PU Perforate N.H. @ 5806-5810 & 5692-5698, 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.
		10:30 AM	HES frac stage 8 North Horn 70Q foam Frac. Load & Break @ 4,423 PSI @ 14.9BPM. Avg. Wellhead Rate: 38 BPM. Avg. Slurry Rate: 16.1 BPM. Avg. CO2 Rate: 20 BPM. Max. Wellhead Rate: 40.62 BPM. Max. Slurry Rate: 24.32 BPM. Max. CO2 Rate: 20.37 BPM. Max. Pressure: 4,914 PSI. Total Fluid Pumped: 15,924 Gal. Total Sand in Formation: 60,281 lb. (20/40 White Sand) CO2 Downhole: 96 tons. CO2 Cooldown: 10 tons. ISIP: 3,433 PSI. Frac Gradient: 1.03 psi/ft. Successfully flushed wellbore with 50Q foam with 50 BBL over flush with 500 gal. fluid cap.
		11:45 AM	BWWC EL stage 9 North Horn. PU 10 ft. perf guns with HES CFP. RIH correlate to short jt. run to setting depth set CFP @ 5660 ft. PU Perforate @ 5607-5611 & 5572-5578, 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.
		12:30 PM	HES Frac stage 9 North Horn 70Q foam frac. Load & Break @ 5,874 PSI. @ 11.3 BPM. Avg. Wellhead Rate: 28.75 BPM. Avg. Slurry Rate: 12 BPM. Avg. CO2 Rate 15.53 BPM. Avg. Pressure: 4,302 PSI. Max. Wellhead Rate: 35.02 BPM. Max. Slurry Rate: 15.39 BPM. Max. CO2 Rate: 25.74 BPM. Max. Pressure: 5,137 PSI. Total Fluid Pumped: 16,066 Gal. Total Sand in Formation: 55,913 lb. (20/40 White Sand) CO2 Downhole: 96 tons. CO2 Cooldown: 8 tons. ISIP: 3,586 PSI. Frac Gradient: 1.08 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:00 PM	BWWC EL stage 10 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5480 ft. PU perforate N.H. @ 5434-5438 & 5418-5424. 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/16/2007	Report # : 13	End Time	Description
Summary :		2:30 PM	HES Frac stage 10 North Horn 70Q foam frac. Load & Break @ 5,748 psi @ 10 BPM. Avg. Wellhead Rate: 28.79 BPM. Avg. Slurry Rate: 12.28 BPM. Avg. CO2 Rate: 15.32 BPM. Avg. Pressure: 4,465 PSI. Max. Wellhead Rate: 30.78 BPM. Max. Slurry Rate: 15.33 BPM. Max. CO2 Rate: 19.78 BPM. Max. Pressure: 4,857 PSI. Total Fluid Pumped: 13,535 Gal. Total Sand in Formation: 44,840 lb. (20/40 White Sand) CO2 Downhole: 75 tons. CO 2 Cooldown: 8 tons. ISIP: 3,448 PSI. Frac Gradient: 1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.
		3:00 PM	Shut in
		11:59 PM	Flow stages 1-10

Report by Wellcore

May 29, 2007 02:34 PM

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/15/2007 Report # : 12
Summary : Flow stages 1-6. Pipe line tie in to loc.
Load CO2 vessels

End Time
6:00 AM

Description
Flow stages 1-6 FCP: 400 psi on 48ck. recovered 200 bbl in 24
hours avg. of 8.33 BPH. CO2 16%, no sand, 1.25 bbl of oil in 24
hours Gas rate 1.2 MMCFD IPS test equipment.

11:59 PM

Flow stages 1-6.

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/14/2007 Report # : 11
Summary : Flow stages 1-6. Load CO2 & Frac water

End Time
6:00 AM

Description
Flow stages 1-6 FCP: 480 psi on 48/64 ck. recovered 466 bbl in
13 hours avg. of 35.84 BPH. CO2 high. light trace of sand.

11:59 PM

flow stages 1-6

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 011604
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW, Sec. 22, T12S-R15E 836' FSL, 451' FWL		8. Well Name and No. Prickly Pear Unit Fed 13-22-12-15
		9. API Well No. 43-007-31238
		10. Field and Pool, or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. County or Parish, State Carbon County, Utah


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/21/2007 - 05/24/2007.**RECEIVED****MAY 30 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature 		Date 05/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/24/2007 Report # : 21

End Time Description

Summary : Production. wait on drill outs.

11:00 PM Production. wait on drill outs

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/23/2007 Report # : 20

End Time Description

Summary : Production, Wait on drill outs.

11:59 PM Production. wait on drill outs.

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/22/2007 Report # : 19

End Time Description

Summary : Flow stages 1-15 to sales. Rig down IPS
Turn well over to production. Wait on drill
outs.

6:00 AM Flow stages 1-15 to sales. FCP: 1140 psi on 24 ck. recovered 62
bbls in 24 hours. avg. of 2.58 BPH. Gas sales of 3.745 MMCFD.
CO2 10 %

3:00 PM Flow stages 1-15 to sales, rig down IPS test equipment turn well
over to production.

11:59 PM Production. Wait on drill outs.

Well Name : Prickly Pear Fed. #13-22-12-15

API : 43-007-31238

Area : West Tavaputs

Ops Date : 5/21/2007 Report # : 18

End Time Description

Summary : Flow to sales, Wait on drill outs.

6:00 AM Flow stages 1-15 FCP: 1160 psi on 25 ck. recovered 103 bbl in 24
hours avg. of 4.29 BPH. CO2 10% gas to sales 3.124 MMCFD.

11:59 PM Flow to sales, Wait on drill outs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBill Barrett Corporation
CONFIDENTIAL**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-011604							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator Bill Barrett Corporation		7. Unit or CA Agreement Name and No. Prickly Pear Unit/UTU-079487							
3. Address 1099 18th Street, Suite 2300		8. Lease Name and Well No. Prickly Pear UF 13-22-12-15							
3a. Phone No. (include area code) 303-312-8134		9. AFI Well No. 43-007-31238							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW, 836' FSL, 451' FWL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Nine Mile/Wasatch-Mesaverde							
14. Date Spudded 03/06/2007		15. Date T.D. Reached 04/23/2007							
16. Date Completed 06/21/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 7281' GL							
18. Total Depth: MD 7208' TVD 7208'		19. Plug Back T.D.: MD 7110' TVD 7110'							
20. Depth Bridge Plug Set: MD N/A TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR, Spectral Density Dual Spaced Neutron, HRI, Mud log							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1428'		675 Premium	138 bbls	0'	
8 3/4" & 7 7/8"	5.5 N-80	17#	Surface	7195'		1410 Pre 300	374 bbls	1300'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6661'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Wasatch		3894'	6380'	3894' - 3970'		0.56"	30	Open	
B) Mesaverde		6435'	7027'	4416' - 4530'		0.43"	30	Open	
C)				4955' - 4964'		0.43"	27	Open	
D)				(continued see attachment)					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
3894' - 3970'		Stg 15; 70% CO2 foam frac: 124 tons CO2; 618 bbls total fluid; 99,006# 20/40 White sand							
4416' - 4530'		Stg 14; 70% CO2 foam frac: 85 tons CO2; 538 bbls total fluid; 60,215# 20/40 White sand							
4955' - 4964'		Stg 13; 70% CO2 foam frac: 69 tons CO2; 650 bbls total fluid; 40,030# 20/40 White sand							
(continued see attachment)									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/2007	05/23/2007	24	→	15	5567	104			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
31/64	0	900	→	15	5567	104		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2776' 4761' 6425' 6626' 7208'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 07/18/2007

Title 18 U.S.C Section 1001 and Title 42 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Prickly Pear 13-22-12-15 Completion Report Continued

26. PERFORATION RECORD (cont.)					27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL							
5042'	5100'	0.56"	30	Open	Stg 12	70% CO2 foam frac:	177	tons CO2	786	bbls total fluid	128,472#	20/40 White Sand
5369'	5379'	0.43"	30	Open	Stg 11	70% CO2 foam frac:	77	tons CO2	662	bbls total fluid	43,860#	20/40 White Sand
5418'	5438'	0.43"	30	Open	Stg 10	70% CO2 foam frac:	75	tons CO2	492	bbls total fluid	44,840#	20/40 White Sand
5572'	5611'	0.43"	30	Open	Stg 9	70% CO2 foam frac:	96	tons CO2	567	bbls total fluid	55,913#	20/40 White Sand
5692'	5810'	0.43"	30	Open	Stg 8	70% CO2 foam frac:	96	tons CO2	558	bbls total fluid	60,281#	20/40 White Sand
6370'	6380'	0.43"	30	Open	Stg 7	70% CO2 foam frac:	88	tons CO2	772	bbls total fluid	57,811#	20/40 White Sand
6435'	6465'	0.56"	30	Open	Stg 6	70% CO2 foam frac:	134	tons CO2	791	bbls total fluid	79,800#	20/40 White Sand
6582'	6622'	0.56"	30	Open	Stg 5	70% CO2 foam frac:	114	tons CO2	653	bbls total fluid	73,800#	20/40 White Sand
6710'	6749'	0.56"	30	Open	Stg 4	70% CO2 foam frac:	143	tons CO2	710	bbls total fluid	92,000#	20/40 White Sand
6790'	6828'	0.43"	30	Open	Stg 3	70% CO2 foam frac:	138	tons CO2	714	bbls total fluid	92,300#	20/40 White Sand
6866'	6893'	0.43"	30	Open	Stg 2	70% CO2 foam frac:	103	tons CO2	838	bbls total fluid	60,300#	20/40 White Sand
7017'	7027'	0.43"	30	Open	Stg 1	70% CO2 foam frac:	82	tons CO2	506	bbls total fluid	40,000#	20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

Bill Barrett Corporation
Attn: Doug Gundry-White
1099 18th Street, Suite 2300
Denver, CO 80202

APR - 2 2008

Re: 2nd Revision Consolidated Wasatch-Mesaverde
Formation PA "A-D-E" Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The 2nd Revision to the Consolidated Wasatch-Mesaverde Formation PA "A-D-E", Prickly Pear Unit, CRS No. UTU79487G, is hereby approved effective as of May 1, 2007, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The 2nd Revision to the Consolidated Wasatch-Mesaverde Formation PA "A-D-E" results in the addition of 160.00 acres to the participating area for a total of 4,000.00 acres and is based upon the completion of Well No. 13-22-12-15, API No. 43-007-31238, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 22, Township 12 South, Range 15 East, SLM&B, Federal Unit Tract No. 4, Lease No. UTU11604, as a well capable of producing unitized substances in paying quantities.

15965 to 14794

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision for the Consolidated Wasatch-Mesaverde Formation PA "A-D-E", Prickly Pear Unit, and the effective date.

*Also * 43-007-31237 from 15964*

** 43-007-31239 from 15963*

** first prod 6/1/07*

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

APR 07 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731275	Peter's Point Unit Federal 6-35D-12-16		SENW	35	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16208	2470			8/1/2007		
Comments: Change due to PA expansion. <i>WSMVD</i> <i>BHL = SENW</i> <div style="float: right; text-align: right;">CONFIDENTIAL 4/16/08</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731238	Prickly Pear Unit Federal 13-22-12-15		SWSW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15965	14794			5/1/2007		
Comments: Change due to PA expansion <i>WSMVD</i> <div style="float: right; text-align: right;">CONFIDENTIAL 4/16/08</div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731237	Prickly Pear Unit Federal 4-27D-12-15		SWSW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15964	14794			6/1/2007		
Comments: Change due to PA expansion <i>BHL = Sec 37 NW NW</i> <div style="float: right; text-align: right;">CONFIDENTIAL 4/16/08</div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Environmental Analyst

Title

4/8/2008

Date

RECEIVED

APR 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM # 1004-013
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW, Sec. 22, T12S-R15E
 836' FSL, 451' FWL**

6. If Indian, Allottee or Tribe Name
 n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
Prickly Pear Unit Fed 13-22-12-15

9. API Well No.
43-007-31238

10. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Temporary Shut-In
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET AT 3820'). FOUR NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING IS TO BEGIN ON THE FIRST OF FOUR WELLS ON 6/27/08. AT THE TIME ALL WELLS HAVE COMPLETED DRILLING (APPROXIMATELY 8/15/08), THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.

RECEIVED

JUN 27 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tracey Fallang

Title **Environmental/Regulatory Analyst**

Signature

Tracey Fallang

Date

06/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0127
Expires: March 31, 2007
COPY**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 011604
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW, Sec. 22, T12S-R15E 836' FSL, 451' FWL		8. Well Name and No. Prickly Pear Unit Fed 13-22-12-15
		9. API Well No. 43-007-31238
		10. Field and Pool, or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised facility
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	layout and oil
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. The Prickly Pear 3-27D, 4-27D, and 13-22 were drilled and completed in 2007. In 2008 BBC drilled the Prickly Pear 11-22D, 14-22D, 4A-27D, and 12-22D off this same pad. Production facilities for the original three wells drilled in 2007 were removed for drilling of the four new wells. All wells are within the Prickly Pear Unit and within a Participating Area. The new equipment and measurement for this pad will be as follows:

- (2) 400-bbl oil tanks - Combined oil tanks for all wells
- (2) 400-bbl water tanks - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank
- (1) 400-bbl test water tank

COPY SENT TO OPERATOR

Date: 9.23.2008Initials: KS

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank. A revised site security diagram will be submitted when facilities are complete.

By using combined tanks and measurement, the surface imprint of the facility is reduced by one 400-bbl tank and field operations will be more efficient.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tracey Fallang		Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 09/09/2008	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>D. K. V. [Signature]</i>	Title Pet. Eng	Date 9/17/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG M	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

* Allocation tests shall be done on a monthly basis for the first 6 months to establish a baseline for the new wells. After review, quarterly allocation tests may then be allowed.

SEP 11 2008

DIV. OF OIL, GAS & MINING

~~CONFIDENTIAL~~

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COPY
FORM APPROVED
BY BLM 4004-0137
Expires: March 31, 2007

5. Lease Serial No.
UTU 011604

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
Prickly Pear Unit Fed 13-22-12-15

9. API Well No.
43-007-31238

10. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW, Sec. 22, T12S-R15E
836' FSL, 451' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL WAS RETURNED TO SALES ON 11/1/08. TUBING WAS RELANDED AT 7016'.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tracey Fallang

Title **Regulatory Analyst**

Signature

Tracey Fallang

Date

11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

tfallang
CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
see attached6. If Indian, Allottee or Tribe Name
N/A**COPY****SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Bill Barrett Corporation3a. Address
1099 18th Street, Suite 2300
Denver, CO 802023b. Phone No. (include area code)
303-312-81347. If Unit of CA/Agreement, Name and/or No.
Prickly Pear/UTU-794878. Well Name and No. Prickly Pear U
see attached Feb 13-22-12-159. API Well No.
43 007 3123810. Field and Pool or Exploratory Area
see attached/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

see attached

125 15E 22

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised layout and measurement |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the intial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATORDate: 2.24.2009Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet-Eng.

Date

2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Dagun

Federal Approval Of This
Action Is Necessary**RECEIVED****FEB 17 2009**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

WELL NAME	FIELD	COUNTY	QTR/QTR	SEC	TWN-RNG	FOOTAGE	CALLS	LEASE #	# OF TANKS
PRICKLY PEAR U FED 1-28-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	805	N 1184 E	UTU-73670	(2) Multiple Well Prod Tanks (1) Prod Tank (9-28D) (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 5-27D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	795	N 1154 E	UTU-0137844	
PRICKLY PEAR U FED 8-28D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	800	N 1169 E	UTU-73670	
PRICKLY PEAR U FED 9-28D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	811	N 1199 E	UTU-73670	
PRICKLY PEAR U FED 2-28D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	650	N 1412 E	UTU-73670	
PRICKLY PEAR U FED 5A-27D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	648	N 1380 E	UTU-0137844	
PRICKLY PEAR U FED 16X-21D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	649	N 1396 E	UTU-73670	
PRICKLY PEAR U FED 1A-28D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	648	N 1364 E	UTU-73670	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 11-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	560	N 1992 W	UTU-65773	
PRICKLY PEAR U FED 3-22-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	550	N 2039 W	UTU-011604	
PRICKLY PEAR U FED 5-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	557	N 2008 W	UTU-011604	
PRICKLY PEAR U FED 7-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	553	N 2023 W	UTU-011604	
PRICKLY PEAR U FED 14-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	712	N 2294 W	UTU-65773	
PRICKLY PEAR U FED 6-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	716	N 2279 W	UTU-011604	
PRICKLY PEAR U FED 13-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	719	N 2263 W	UTU-65773	(4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 4-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	722	N 2247 W	UTU-011604	
PRICKLY PEAR UNIT 21-2	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1620	N 1247 W	UTU-73670	
PRICKLY PEAR U FED 12-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1609	N 1256 W	UTU-73670	
PRICKLY PEAR U FED 11-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1597	N 1266 W	UTU-73670	
PRICKLY PEAR U FED 4-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1585	N 1277 W	UTU-73670	
PRICKLY PEAR U FED 6-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1574	N 1288 W	UTU-73670	
PRICKLY PEAR U FED 3-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1562	N 1298 W	UTU-73670	(5) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 5-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1550	N 1309 W	UTU-73670	
PRICKLY PEAR U FED 13-22-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	836	S 451 W	UTU-011604	
PRICKLY PEAR U FED 3-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	815	S 475 W	UTU-0137844	
PRICKLY PEAR U FED 4-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	825	S 463 W	UTU-0137844	
PRICKLY PEAR U FED 4A-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	848	S 471 W	UTU-0137844	
PRICKLY PEAR U FED 14-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	858	S 459 W	UTU-011604	
PRICKLY PEAR U FED 11-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	869	S 447 W	UTU-011604	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 12-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	879	S 434 W	UTU-011604	
PRICKLY PEAR U FED 1-20-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	689	N 777 E	UTU-073669	
PRICKLY PEAR U FED 8-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	700	N 755 E	UTU-073669	
PRICKLY PEAR U FED 1A-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	684	N 760 E	UTU-073669	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 2-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	669	N 765 E	UTU-073669	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 011604			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U FED 13-22-12-15			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0836 FSL 0451 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007312380000			
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/29/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-Change in flo </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-Change in flo
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted as notification that Bill Barrett Corporation will move on to this location to install a new lift system in an attempt to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.					
NAME (PLEASE PRINT) Tracey Fallang		PHONE NUMBER 303 312-8134			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 3/21/2010		Date: <u>March 22, 2010</u> By: <u>[Signature]</u>			

WORKOVER PROCEDURE

Prickly Pear Unit Federal 13-22-12-15 CVR Installation Procedure "Change of lift system"

*It is imperative that as little fluid as possible is pumped on this well while performing this procedure.

3-1/2" Ultra Flush Est – 936'

2-3/8" EUE Est – 6,084'

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) TOO H w/ existing tbg string & LD 2-7/8" PH6 tbg
- 4.) MIRU SLU, RIH w/ GR & report PBT D to BBC Denver.
- 5.) MUPU 5.5" bit, 2-3/8" tbg & TIH to original PBT D 7,110'.
- 6.) TOO H w/ same.
- 7.) PUMU +/- 936' of 3.5" Ultraflush tubing (w/ pump out plug insert), change over to 2 3/8 tubing
- 8.) MIRU capillary tbg unit & run 1/4" 2204 stainless steel tbg inside 3.5" ultra flush
- 9.) MU & TIH w/Injection Mandrel, Shear Jt, XN nipple, 1 jt 2-3/8" tbg, CVR sleeve (w/ sleeve intact over holes)
- 10.) MUPU & continue TIH under pressure thru hydrill w/ 2-3/8" tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ 6,084' +/-
- 11.) PUMU modified tbg hanger & hook up 1/4" capillary tbg to injection port
- 12.) Land tbg
- 13.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 14.) RU N2 foam unit & pump out bottom plug. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 15.) Immediately MIRU SL unit, RIH & pull CVR sleeve (same day as foam unit evacuates the backside)
- 16.) RIH & set XN-plug
- 17.) RDMOL flowing well up tbg to sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 011604
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U FED 13-22-12-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0836 FSL 0451 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007312380000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/17/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Workover-change in lift	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 28, 2010		
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/27/2010	

Prickly Pear Fed. #13-22-12-15 4/14/2010 00:00 - 4/15/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowing to Sales, no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, pinch points, picking up and laying down tubing - 0.25, RU sand line with 1.91" drift, Pump 5 bbl kill down tubing RIH with drift tag @ 2231' picked up and set down went thru continue to RIH with drift tag @ 3521' picked up set down few times same tag each time POOH with drift RD sand-line equip. tubing flowing pump 10 bbl kill down tubing TOO with 104 jts stand back in derrick strapping on way out, tubing flowing let unload fluid, Pump 10 bbl kill down tubing POOH laying down 2 3/8" tubing that did not drift 35 jts laid down tubing flowing let unload fluid Crew took lunch, 12:30 pump 20 bbl kill down tubing lay down rest of 2 3/8" that did not drift, 13:30 2 3/8" laid down total 169 jts, Change out equipment to pull 2 7/8" PH6 and lay it down 45 jts Laid down change equipment over to RUN 2 3/8" Tubing - 8, casing open to blow down tank letting fluids unload, FCP- 78# shut in and pump 20 bbl kill down casing TIH with 4 3/4" Bit (S/N 1095541) Varel tri cone rock bit and 5 1/2" casing scraper 74 jts RIH tubing flowing installed TIW with night cap close and lock pipe rams, drain pump and lines service equipment, casing open to blow down tank letting fluid unload - 2, WSI, location secured SDFN - 13

Prickly Pear Fed. #13-22-12-15 4/15/2010 00:00 - 4/16/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

WSI, location secured no activity - 0.75, Safety Meeting, discuss operations for day, PPE, picking up and laying down tubing, Pinch Points, other wells near work area - 0.25, Check Pressures, SITP- 240#, SICP- 242#, bleeding casing down to sales then to Blow down tank, Pump 5 bbl kill down tubing, Continue to TIH with 2 3/8" L80 EUE 8rd tubing 09:30 tag fill @ 7105' cleaned out to 7118' with foam unit pumping @ 6 gpm 600# return pressure up casing 52# solid set down circulate hole clean with foam unit 11:15 shut down foam unit pump 10 bbl top kill - 3.5, TOO with bit and scraper lay down 34 jts 2 3/8" tubing stand 186 jts in derrick, 13:30 out of hole close in blind rams casing blowing let unload fluid - 3, Change equipment over to run 3 1/2" UFJ, pick-up first jt 3 1/2" UFJ install pump off crouse plug in bottom of the joint secure with tape to assist in keeping in place, Pump 20 bbl top kill down casing open blind rams TIH with 3 1/2" UFJ tubing 28 jts (902.96') 3 1/2" x 2 3/8" x-over, 2'- 2 3/8" pup jt, shear sub, and 1 jt 2 3/8" L80 tubing, close in pipe rams install TIW with night cap, Casing blowing leave open to blow down tank let unload fluid - 3, Close in blow down tank open to sales flowing casing, FCP- 152# at wellhead, 0.856 MMCF/day, continue to flow casing to sales thru the night, Location secured SDFN - 13.5

Prickly Pear Fed. #13-22-12-15 4/16/2010 00:00 - 4/17/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowing to sales up casing no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, suspended loads, pinch points, communication, trapped pressure - 0.25, R/U cap string equipment RIH with (897')-1/4" Stainless 2204 grade cap string (1 1/4" sinker bar 4.35' atomizer on bottom) inside 3 1/2" UFJ, MU cross-over Injection sub tie 1/4" stainless to inside and outside MU 2 3/8" tubing and band 1/4" stainless to outside one band under each collar, MU 7 1/16" x 2 3/8" EUE 8rd Hanger pump 10 bbl top kill down casing open up annular and land hanger, Screw in Lock Downs, TIW installed on tubing while ND BOPE and NU production tree
Equipment order in hole
KB - 15' Adjusted
7 1/16" X 2 3/8" Hanger - 0.79'
187 Joints 2 3/8" EUE L80 8rd - (6057.37')
CVR Jt - 4.60' - (depth 6073')
1 jt 2 3/8" L80 - 32.62'
XN-nipple 1.875 profile- 1.79 No-Go- 1.21' (@ 6110.3')
Cap string mandrel - 1.74'
Shear sub - 0.68'
2 3/8" N80 EUE 8rd pup jt - 2.20'
3 1/2" Ultra Flush x 2 3/8" EUE 8rd- 0.78'
3 1/2" Ultra Flush 28 jts - (902.96')
EOT @ 7019.95' - 3, RU, Fat Dog foam unit start pumping 11:30 down tubing 7 gpm 990 scfm @ 650# and taking returns up casing @ 12:15 Well coming around return pressure @ 62#, Cut water and continue to blow well around with Nitrogen 990 scfm @ 600#, Rigging down Nabors Service rig and support equipment while blowing well around, @ 13:30 shut down foam unit returns looking dry pressures stabilized 600# tubing and 92# casing, shut down and Rig down foam unit continue to flow casing to blow down tank - 2.5, Rig up Delsco slick-line unit RIH and pull CVR sleeve @ 6073' POOH break out CVR sleeve, MU RIH with plug for XN-nipple set plug in 2 3/8" XN-nipple @ 6110' POOH, shut in casing, send tubing to Blow down tank for 30 minutes pressure fell off to strong blow monitor tubing for flow watched 15 minutes more still just strong blow close in blow down tank Open to sales pressure climbed to 140# and leveled off not enough pressure to over-come line pressure, SICP 228# - 2, Montor pressure build up while moving rig to 3-27D well, SITP- 138# steady now flow, SICP 234# climbing slowly - 2, Location secured casing shut in Left tubing open to sales to see if pressure will build up to overcome sales line pressure SDFN - 13.5

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 011604
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U FED 13-22-12-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0836 FSL 0451 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 22 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007312380000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-change in flow
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/15/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This is a REVISED subsequent sundry (initial subsequent sundry submitted 4/28/10) submitted to provide additional details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 05, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/4/2010	

Prickly Pear Fed. #13-22-12-15 4/13/2010 00:00 - 4/14/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowing to sales no activity - 9, MIRU Nabors Service rig, and rig up support equipment, blowing down tubing to blow down tank - 2, Pump 5 bbl kill down tubing, ND production NU BOPE (7 1/16" X 5M double 2 3/8" pipe rams top blinds bottom) and 7 1/16" 5M, annular Back out hanger lock downs unseat hanger with annular closed, pull up to bottom annular, close in pipe rams bleed off pressure between annular and pipe rams, strip tubing hanger above BOPE break out install TIW closed with night cap, lock pipe rams - 1, WSI, location secured SDFN - 12

Prickly Pear Fed. #13-22-12-15 4/14/2010 00:00 - 4/15/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowing to Sales, no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, pinch points, picking up and laying down tubing - 0.25, RU sand line with 1.91" drift, Pump 5 bbl kill down tubing RIH with drift tag @ 2231' picked up and set down went thru continue to RIH with drift tag @ 3521' picked up set down few times same tag each time POOH with drift RD sand-line equip. tubing flowing pump 10 bbl kill down tubing TOO H with 104 jts stand back in derrick strapping on way out, tubing flowing let unload fluid, Pump 10 bbl kill down tubing POOH laying down 2 3/8" tubing that did not drift 35 jts laid down tubing flowing let unload fluid Crew took lunch, 12:30 pump 20 bbl kill down tubing lay down rest of 2 3/8" that did not drift, 13:30 2 3/8" laid down total 169 jts, Change out equipment to pull 2 7/8" PH6 and lay it down 45 jts Laid down change equipment over to RUN 2 3/8" Tubing - 8, casing open to blow down tank letting fluids unload, FCP- 78# shut in and pump 20 bbl kill down casing TIH with 4 3/4" Bit (S/N 1095541) Varel tri cone rock bit and 5 1/2" casing scraper 74 jts RIH tubing flowing installed TIW with night cap close and lock pipe rams, drain pump and lines service equipment, casing open to blow down tank letting fluid unload - 2, WSI, location secured SDFN - 13

Prickly Pear Fed. #13-22-12-15 4/15/2010 00:00 - 4/16/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

WSI, location secured no activity - 0.75, Safety Meeting, discuss operations for day, PPE, picking up and laying down tubing, Pinch Points, other wells near work area - 0.25, Check Pressures, SITP- 240#, SICP- 242#, bleeding casing down to sales then to Blow down tank, Pump 5 bbl kill down tubing, Continue to TIH with 2 3/8" L80 EUE 8rd tubing 09:30 tag fill @ 7105' cleaned out to 7118' with foam unit pumping @ 6 gpm 600# return pressure up casing 52# solid set down circulate hole clean with foam unit 11:15 shut down foam unit pump 10 bbl top kill - 3.5, TOO H with biit and scraper lay down 34 jts 2 3/8" tubing stand 186 jts in derrick, 13:30 out of hole close in blind rams casing blowing let unload fluid - 3, Change equipment over to run 3 1/2" UFJ, pick-up first jt 3 1/2" UFJ install pump off crouse plug in bottom of the joint secure with tape to assist in keeping in place, Pump 20 bbl top kill down casing open blind rams TIH with 3 1/2" UFJ tubing 28 jts (902.96') 3 1/2" x 2 3/8" x-over, 2'- 2 3/8" pup jt, shear sub, and 1 jt 2 3/8" L80 tubing, close in pipe rams install TIW with night cap, Casing blowing leave open to blow down tank let unload fluid - 3, Close in blow down tank open to sales flowing casing, FCP- 152# at wellhead, 0.856 MMCF/day, continue to flow casing to sales thru the night, Location secured SDFN - 13.5

Prickly Pear Fed. #13-22-12-15 4/16/2010 00:00 - 4/17/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowing to sales up casing no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, suspended loads, pinch points, communication, trapped pressure - 0.25, R/U cap string equipment RIH with (897')-1/4" Stainless 2204 grade cap string (1 1/4" sinker bar 4.35' atomizer on bottom) inside 3 1/2" UFJ, MU cross-over Injection sub tie 1/4" stainless to inside and outside MU 2 3/8" tubing and band 1/4" stainless to outside one band under each collar, MU 7 1/16" x 2 3/8" EUE 8rd Hanger pump 10 bbl top kill down casing open up annular and land hanger, Screw in Lock Downs, TIW installed on tubing while ND BOPE and NU production tree

Equipment order in hole
 KB - 15' Adjusted
 7 1/16" X 2 3/8 Hanger - 0.79'
 187 Joints 2 3/8" EUE L80 8rd - (6057.37')
 CVR Jt - 4.60' - (depth 6073')
 1 jt 2 3/8" L80 - 32.62'
 XN-nipple 1.875 profile- 1.79 No-Go- 1.21' (@ 6110.3')
 Cap string mandrel - 1.74'
 Shear sub - 0.68'
 2 3/8" N80 EUE 8rd pup jt - 2.20'
 3 1/2" Ultra Flush x 2 3/8" EUE 8rd- 0.78'
 3 1/2" Ultra Flush 28 jts - (902.96')
 EOT @ 7019.95' - 3, RU, Fat Dog foam unit start pumping 11:30 down tubing 7 gpm 990 scfm @ 650# and taking returns up casing @ 12:15 Well coming around return pressure @ 62#, Cut water and continue to blow well around with Nitrogen 990 scfm @ 600#, Rigging down Nabors Service rig and support equipment while blowing well around, @ 13:30 shut down foam unit returns looking dry pressures stabilized 600# tubing and 92# casing, shut down and Rig down foam unit continue to flow casing to blow down tank - 2.5, Rig up Delsco slick-line unit RIH and pull CVR sleeve @ 6073' POOH break out CVR sleeve, MU RIH with plug for XN-nipple set plug in 2 3/8" XN-nipple @ 6110' POOH, shut in casing, send tubing to Blow down tank for 30 minutes pressure fell off to strong blow monitor tubing for flow watched 15 minutes more still just strong blow close in blow down tank Open to sales pressure climbed to 140# and leveled off not enough pressure to over-come line pressure, SICIP 228# - 2, Monitor pressure build up while moving rig to 3-27D well, SITP- 138# steady now flow, SICIP 234# climbing slowly - 2, Location secured casing shut in Left tubing open to sales to see if pressure will build up to overcome sales line pressure SDFN - 13.5

Prickly Pear Fed. #13-22-12-15 5/14/2010 00:00 - 5/15/2010 00:00

API/UWI 43-007-31238	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

RU Nalco Chemical to start downhole foamer injection. Foamer injecting at 5 qts per day till foam is seen at surface for full wellbore saturation & optmization of lift installation. - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):
 N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202
 Phone: 1 (303) 312-8134

TO: (New Operator):
 N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002
 Phone: 1 (713) 659-3500

CA No.				Unit:	Prickly Pear			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014
Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY:		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

ENERVEST OPERATING, LLC

Duane Zavadih NAME (PLEASE PRINT)

RONNIE L YOUNG NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Ronnie L Young SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

DIRECTOR - REGULATORY

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE

Ronnie L Young

DATE

12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR